National Energy Board | Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

MARCH/MARS 2006

Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas = 35.301 01 cubic feet (cf)
(101.325 kilopascals and 15°C) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

March 2006/mars 2006

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
March

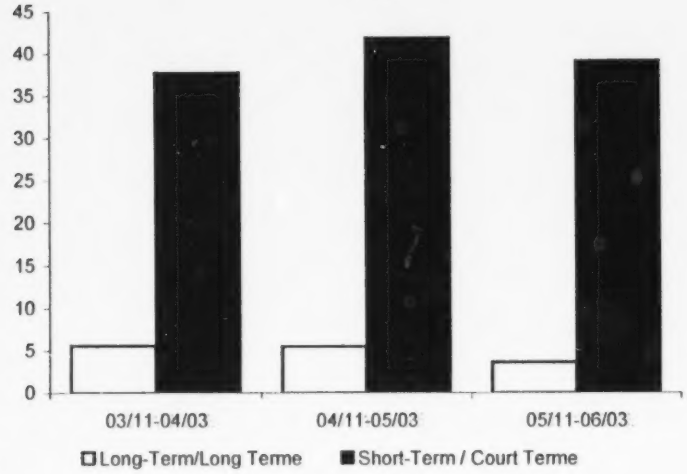


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

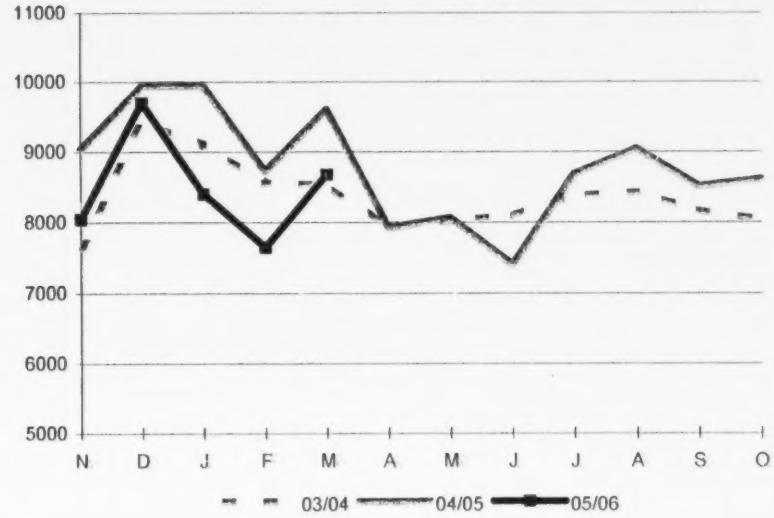


Figure 3

Monthly Revenue/Recettes par mois
(millions $Cdn/millions de $Cdn)

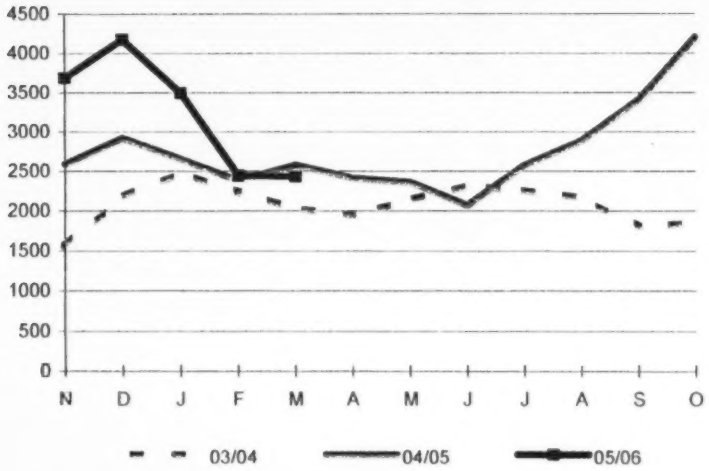
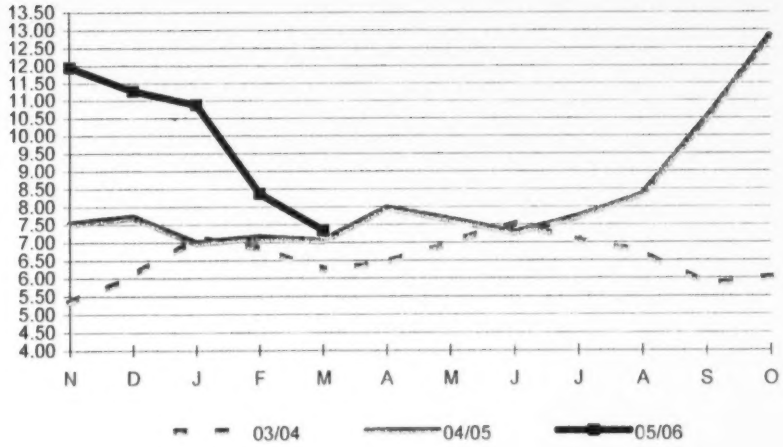


Figure 4

Monthly Export Price/Prix moyen par mois
($Cdn./GJ)



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Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

March 2006/mars 2006

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
March

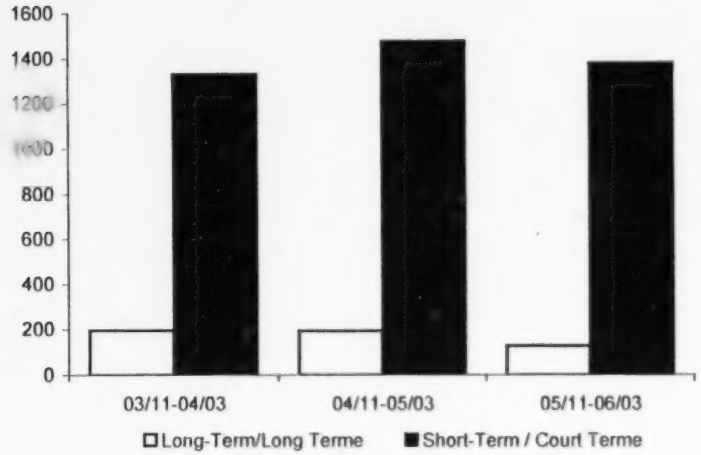


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

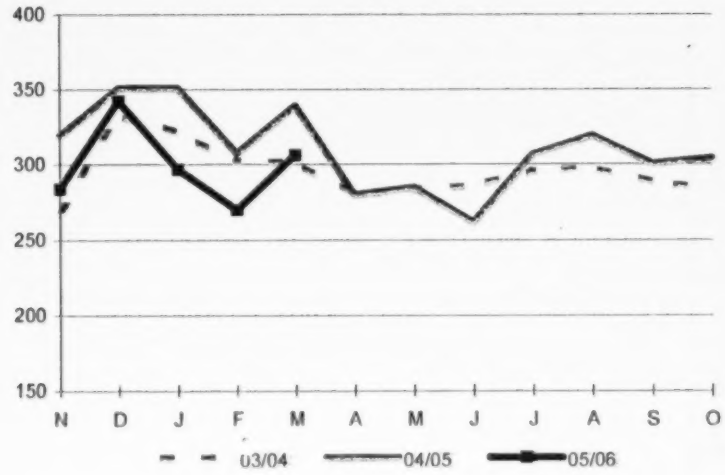


Figure 7

Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

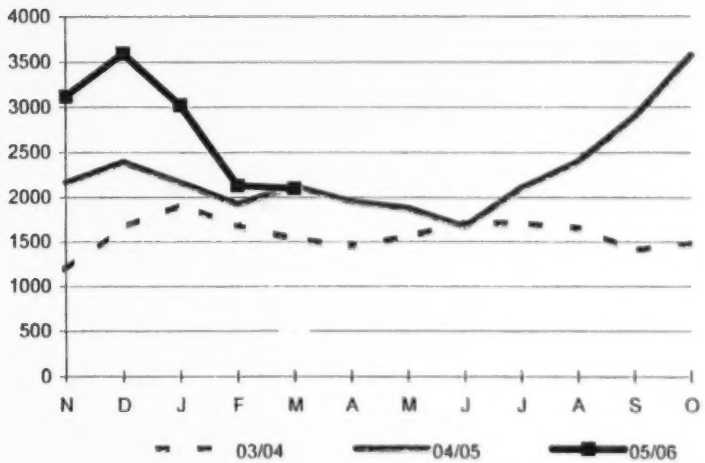
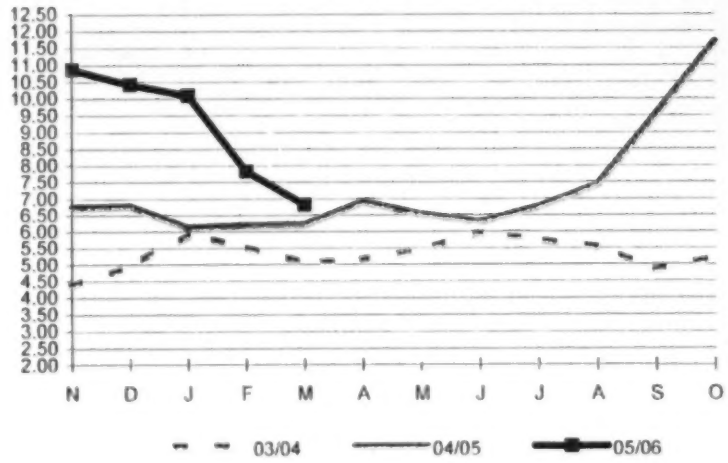


Figure 8

Monthly Export Price/Prix moyen par mois
($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY

EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		Month/Mois		Variation	Cumulative to date		Variation
		2005-03	2006-03	% Change	2004-11-2005-03	2005-11-2006-03	% Change
Volume (Millions M3)	Long-term / Long terme	1129.8	784.4	-30.6%	5467.7	3586.7	-34.4%
	Short-term / Court terme	8470.8	7886.2	-6.9%	41770.3	38935.5	-6.8%
	Total	9600.5	8670.6	-9.7%	47238.0	42522.3	-10.0%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	288.4	216.1	-25.1%	1394.4	1241.0	-11.0%
	Short-term / Court terme	2,290.0	2211.5	-3.4%	11722.3	15118.7	29.0%
	Total	2578.4	2427.5	-5.9%	13116.8	16359.7	24.7%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	6.77	7.29	7.7%	6.76	9.14	35.3%
	Short-term / Court terme	7.06	7.34	3.9%	7.34	10.14	38.2%
	Total	7.03	7.33	4.3%	7.27	10.06	38.3%
Volume (BCF)	Long-term / Long terme	39.9	27.7	-30.6%	193.0	126.6	-34.4%
	Short-term / Court terme	299.0	278.4	-6.9%	1474.5	1374.5	-6.8%
	Total	338.9	306.1	-9.7%	1667.5	1501.1	-10.0%
Revenue/Recettes (Millions $US)	Long-term / Long terme	237.2	186.7	-21.3%	1143.7	1068.6	-6.6%
	Short-term / Court terme	1883.1	1910.7	1.5%	9618.3	13006.6	35.2%
	Total	2120.2	2097.4	-1.1%	10762.0	14075.2	30.8%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	5.97	6.76	13.2%	5.95	8.45	42.0%
	Short-term / Court terme	6.23	6.80	9.2%	6.46	9.36	44.9%
	Total	6.20	6.80	9.6%	6.40	9.28	45.0%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2005-03	2006-03	% CHANGE VARIATION EN %	2005-03	2006-03	% CHANGE VARIATION EN %	2004-11 2005-03	2005-11 2006-03	% CHANGE VARIATION EN %	2004-11 2005-03	2005-11 2006-03	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1129.8	784.4	-30.6	6.77	7.29	7.7	5467.7	3586.7	-34.4	6.76	9.14	35.2
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	5083.5	5330.6	4.9	7.06	7.40	4.8	24870.7	24755.2	-0.5	7.34	10.09	37.4
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3387.3	2555.6	-24.6	7.07	7.18	1.7	16899.6	14180.4	-16.1	7.33	10.23	39.5
TOTAL - TERM/TERME	9600.5	8670.6	-9.7	7.03	7.33	4.3	47238.0	42522.3	-10.0	7.27	10.06	38.3
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1171.9	1128.3	-3.7	6.70	6.90	3.0	5943.3	5501.7	-7.4	6.83	9.61	40.7
MIDWEST/MIDWEST	4016.2	3726.3	-7.2	6.96	7.28	4.5	20046.5	18200.8	-9.2	7.31	10.08	37.8
MOUNTAIN/ROCHEUSES	10.0	31.6	215.2	6.98	6.97	-0.2	102.1	132.8	30.1	6.83	9.29	36.0
NORTHEAST/NORD-EST	3249.1	2902.2	-10.7	7.39	7.67	3.8	15233.9	14232.1	-6.6	7.59	10.34	36.2
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1153.3	882.2	-23.5	6.61	7.01	6.1	5912.3	4454.8	-24.7	6.79	9.65	42.2
TOTAL - REGION/RÉGION	9600.5	8670.6	-9.7	7.03	7.33	4.3	47238.0	42522.3	-10.0	7.27	10.06	38.3
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1442.3	1150.4	-20.2	6.98	7.17	2.8	5884.5	5576.6	-5.2	7.03	9.76	38.8
LDC/SDL	1796.2	1534.0	-14.6	7.07	7.49	6.0	9392.5	7095.9	-24.5	7.14	10.36	45.1
MARKETING CO./COMMERCIALISATEURS	6276.5	5861.5	-6.6	7.04	7.31	3.9	31494.8	29218.8	-7.2	7.36	10.03	36.4
PIPELINE/PIPELINES	85.5	124.7	45.8	6.57	7.54	14.8	466.2	630.9	35.3	7.25	10.31	42.3
TOTAL - CUSTOMER TYPE/CLIENT	9600.5	8670.6	-9.7	7.03	7.33	4.26	47238.0	42522.3	-10.0	7.27	10.06	38.3

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2005-03	2006-03	% CHANGE VARIATION EN %	2005-03	2006-03	% CHANGE VARIATION EN %	2004-11 2005-03	2005-11 2006-03	% CHANGE VARIATION EN %	2004-11 2005-03	2005-11 2006-03	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	39.9	27.7	-30.6	5.97	6.76	13.2	193.0	126.6	-34.4	5.95	8.45	41.9
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	179.5	188.2	4.9	6.23	6.86	10.1	878.0	873.9	-0.5	6.46	9.31	44.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	119.6	90.2	-24.6	6.23	6.66	6.8	596.6	500.6	-16.1	6.46	9.44	46.2
TOTAL - TERM/TERME	338.9	306.1	-9.7	6.20	6.79	9.6	1667.5	1501.1	-10.0	6.40	9.28	45.0
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	41.4	39.8	-3.7	5.91	6.40	8.3	209.8	194.2	-7.4	6.02	8.87	47.3
MIDWEST/MIDWEST	141.8	131.5	-7.2	6.14	6.74	9.8	707.7	642.5	-9.2	6.44	9.30	44.5
MOUNTAIN/ROCHEUSES	0.4	1.1	215.2	6.16	6.46	4.8	3.6	4.7	30.1	6.02	8.55	42.0
NORTHEAST/NORD-EST	114.7	102.4	-10.7	6.52	7.11	9.0	537.8	502.4	-6.6	6.68	9.55	43.0
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	40.7	31.1	-23.5	5.83	6.50	11.5	208.7	157.3	-24.7	5.98	8.91	49.1
TOTAL - REGION/RÉGION	338.9	306.1	-9.7	6.20	6.79	9.6	1667.5	1501.1	-10.0	6.40	9.28	45.0
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	50.9	40.6	-20.2	6.16	6.65	8.03	207.7	196.9	-5.2	6.19	9.01	45.5
LDC/SDL	63.4	54.2	-14.6	6.24	6.94	11.35	331.6	250.5	-24.5	6.29	9.57	52.2
MARKETING CO./COMMERCIALISATEURS	221.6	206.9	-6.6	6.21	6.78	9.21	1111.8	1031.5	-7.2	6.48	9.26	43.0
PIPELINE/PIPELINES	3.0	4.4	45.8	5.79	6.99	20.60	16.5	22.3	35.3	6.38	9.52	49.2
TOTAL - CUSTOMER TYPE/CLIENT	338.9	306.1	-9.7	6.20	6.79	9.6	1667.5	1501.1	-10.0	6.40	9.28	45.0

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3) 2005-03	VOLUME (MILLIONS M3) 2006-03	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2005-03	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2006-03	%CHANGE VARIATION EN%	VOLUME (MILLIONS M3) 2004-11-2005-03	VOLUME (MILLIONS M3) 2005-11-2006-03	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2004-11-2005-03	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2005-11-2006-03	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERME	26.8	25.7	-4.3				135.2	122.1	-9.7			
	TOTAL	ADEN	26.8	25.7	-4.3				135.2	122.1	-9.7			
CARDSTON		SHORT-TERM/COURT TERME	0.5	4.3	764.6				27.9	33.1	18.7			
	TOTAL	CARDSTON	0.5	4.3	764.6				27.9	33.1	18.7			
CHIPPAWA		SHORT-TERM/COURT TERME	338.2	316.9	-6.3	7.85	7.90	0.7	1423.2	1358.6	-4.5	7.88	10.77	36.7
	TOTAL	CHIPPAWA	338.2	316.9	-6.3	7.85	7.90	0.7	1423.2	1358.6	-4.5	7.88	10.77	36.7
CORNWALL		LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00	0.00	0.0	1.5	0.0	-100.0	11.15	0.00	-100.0
		SHORT-TERM/COURT TERME	24.7	21.6	-12.7	9.39	10.98	17.0	122.0	106.4	-12.8	9.73	13.17	35.3
	TOTAL	CORNWALL	24.7	21.6	-12.7	9.39	10.98	17.0	123.6	106.4	-13.9	9.75	13.17	35.0
COUTTS		SHORT-TERM/COURT TERME	0.0	0.1	0.0				0.0	0.3	0.0			
	TOTAL	COUTTS	0.0	0.1	0.0				0.0	0.3	0.0			
EAST HEREFORD		LONG-TERM/LONG TERME	79.3	17.9	-77.4	4.93	6.08	23.3	385.9	157.6	-59.2	5.36	9.32	73.9
		SHORT-TERM/COURT TERME	51.5	67.7	31.5				430.8	355.3	-17.5			
	TOTAL	EAST HEREFORD	130.8	85.7	-34.5				816.7	512.8	-37.2			
ELMORE		SHORT-TERM/COURT TERME	1462.2	1425.0	-2.5	7.20	7.39	2.6	6905.1	6995.7	1.3	7.43	10.33	39.0
	TOTAL	ELMORE	1462.2	1425.0	-2.5	7.20	7.39	2.6	6905.1	6995.7	1.3	7.43	10.33	39.0
EMERSON		LONG-TERM/LONG TERME	69.7	14.6	-79.0	6.19	6.00	-3.0	323.4	91.9	-71.6	6.58	7.58	15.2
		SHORT-TERM/COURT TERME	1503.3	965.2	-35.8	7.20	7.40	2.8	6681.5	5076.3	-24.0	7.39	9.92	34.2
	TOTAL	EMERSON	1573.0	979.8	-37.7	7.16	7.38	3.2	7004.9	5168.2	-26.2	7.35	9.88	34.4
HUNTINGDON		LONG-TERM/LONG TERME	39.6	4.9	-87.5	3.64	4.17	14.4	195.4	79.6	-59.3	3.72	4.98	34.0
		SHORT-TERM/COURT TERME	628.3	508.5	-19.1	6.56	7.00	6.7	3126.5	2416.1	-22.7	7.00	9.93	42.0
	TOTAL	HUNTINGDON	667.9	513.4	-23.1	6.39	6.97	9.2	3321.9	2495.7	-24.9	6.80	9.77	43.7
IROQUOIS		LONG-TERM/LONG TERME	449.0	316.6	-29.5	7.72	8.18	6.0	2143.1	1211.9	-43.4	7.22	10.66	47.6
		SHORT-TERM/COURT TERME	386.0	576.2	49.3	8.56	8.32	-2.9	1985.2	3027.5	52.5	9.01	11.18	24.1
	TOTAL	IROQUOIS	835.0	892.9	6.9	8.11	8.27	2.0	4128.2	4239.5	2.7	8.08	11.03	36.5

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2005-03	2006-03	%CHANGE VARIATION EN %	2005-03	2006-03	%CHANGE VARIATION EN%	2004-11-2005-03	2005-11-2006-03	%CHANGE VARIATION EN %	2004-11-2005-03	2005-11-2006-03	%CHANGE VARIATION EN %
KINGSGATE	LONG-TERM/LONG TERME	107.0	103.3	-3.5	4.81	4.94	2.8	595.2	450.8	-24.3	5.19	6.07	17.1
	SHORT-TERM/COURT TERME	1533.6	1409.8	-8.1	6.57	6.86	4.4	8567.4	6777.6	-20.9	6.78	9.42	39.0
TOTAL	KINGSGATE	1640.7	1513.1	-7.8	6.46	6.73	4.2	9162.6	7228.4	-21.1	6.67	9.21	38.0
MONCHY	LONG-TERM/LONG TERME	132.6	132.6	0.0	6.25	7.29	16.7	646.0	646.0	0.0	6.94	9.05	30.4
	SHORT-TERM/COURT TERME	1685.2	1620.3	-3.9	6.62	7.01	5.8	8296.2	7748.7	-6.6	7.14	9.94	39.2
TOTAL	MONCHY	1817.9	1752.9	-3.6	6.59	7.03	6.6	8942.2	8394.7	-6.1	7.12	9.87	38.5
NAPIERVILLE	LONG-TERM/LONG TERME	44.9	42.6	-5.2	5.76	5.39	-6.5	215.1	205.1	-4.7	6.20	5.58	-9.9
	SHORT-TERM/COURT TERME	3.3	6.3	93.8				12.9	26.2	103.3			
TOTAL	NAPIERVILLE	48.2	48.9	1.5				228.0	231.3	1.4			
NIAGARA FALLS	LONG-TERM/LONG TERME	169.9	108.4	-36.2	7.42	7.88	6.2	743.8	527.8	-29.0	7.71	9.69	25.7
	SHORT-TERM/COURT TERME	543.7	705.4	29.7	7.77	7.90	1.7	2646.5	3376.5	27.6	8.19	10.56	29.0
TOTAL	NIAGARA FALLS	713.6	813.8	14.0	7.69	7.90	2.7	3390.4	3904.4	15.2	8.08	10.44	29.2
NORTH PORTAL	LONG-TERM/LONG TERME	1.0	0.1	-89.3	3.12	6.15	97.4	3.2	2.7	-15.1	3.18	3.75	18.0
	SHORT-TERM/COURT TERME	0.0	0.0	0.0				1.5	0.1	-92.2			
TOTAL	NORTH PORTAL	1.0	0.1	-89.3				4.6	2.8	-39.5			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	0.0	0.0	0.0				3.4	0.0	-100.0			
TOTAL	OJIBWAY (WINDSOR)							3.4	0.0	-100.0			
PHILIPSBURG	LONG-TERM/LONG TERME	16.0	17.8	11.4	7.55	7.96	5.4	84.4	73.3	-13.2	8.36	9.88	18.2
	SHORT-TERM/COURT TERME	0.4	2.1	397.1				11.6	13.4	15.6			
TOTAL	PHILIPSBURG	16.4	19.9	21.1				95.9	86.6	-9.7			
REAGAN FIELD	SHORT-TERM/COURT TERME	1.6	1.1	-32.4				7.1	6.3	-11.7			
TOTAL	REAGAN FIELD	1.6	1.1	-32.4				7.1	6.3	-11.7			
SIERRA	SHORT-TERM/COURT TERME	5.4	4.1	-23.6				32.1	22.1	-31.1			
TOTAL	SIERRA	5.4	4.1	-23.6				32.1	22.1	-31.1			
SPRAGUE	SHORT-TERM/COURT TERME	16.2	9.1	-43.6				82.9	47.4	-42.9			

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2005-03	2006-03	%CHANGE VARIATION EN %	2005-03	2006-03	%CHANGE VARIATION EN%	2004-11-2005-03	2005-11-2006-03	%CHANGE VARIATION EN %	2004-11-2005-03	2005-11-2006-03	%CHANGE VARIATION EN %
	TOTAL	SPRAGUE	16.2	9.1	-43.6				82.9	47.4	-42.9			
ST CLAIR		SHORT-TERM/COURT TERME	1.1	19.4	1703.2				71.8	169.6	136.3			
	TOTAL	ST CLAIR	1.1	19.4	1703.2				71.8	169.6	136.3			
ST STEPHEN		LONG-TERM/LONG TERME	20.7	25.5	22.9	11.11	8.32	-25.1	130.7	140.1	7.3	9.03	12.24	35.5
		SHORT-TERM/COURT TERME	258.6	197.4	-23.7	7.87	8.35	6.1	1199.6	1256.0	4.7	8.35	11.90	42.4
	TOTAL	ST STEPHEN	279.4	222.9	-20.2	8.11	8.34	2.8	1330.2	1396.1	5.0	8.42	11.93	41.7
	TOTAL		9600.5	8670.6	-9.7	7.03	7.33	4.3	47238.0	42522.3	-10.0	7.27	10.06	38.3

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2005-11	2005-12	2006-01	2006-02	2006-03	2006-04	2006-05	2006-06	2006-07	2006-08	2006-09	2006-10	TOTAL
ADEN	25977.1	24462.6	23243.3	22737.0	25682.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122102.9
CARDSTON	13785.3	8876.2	3008.3	3098.6	4349.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33117.5
CHIPPAWA	203170.0	339406.6	204250.1	294871.8	316947.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1358645.9
CORNWALL	16916.1	22124.0	23054.2	22800.8	21553.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	106448.2
COUTTS	0.0	0.0	145.2	78.5	80.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	304.2
EAST HEREFORD	118533.6	155797.5	76678.2	76161.1	85664.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	512834.5
ELMORE	1368589.1	1393677.1	1486884.8	1321593.0	1424975.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6995719.1
EMERSON	953218.4	1183202.7	1096512.8	955464.8	979829.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5168227.7
HUNTINGDON	529728.9	692123.8	430535.2	329927.5	513399.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2495714.4
IROQUOIS	800963.9	909886.1	830660.8	805107.3	892852.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4239471.0
KINGSGATE	1396658.6	1784102.4	1266265.4	1268293.5	1513106.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7228426.2
MONCHY	1410157.1	1955526.3	1779523.8	1496611.6	1752897.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8394716.6
NAPIERVILLE	43731.0	46995.1	47343.9	44313.0	48923.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	231306.6
NIAGARA FALLS	746033.0	880465.5	758957.1	705159.9	813753.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3904368.8
NORTH PORTAL	577.5	783.9	1114.0	205.1	110.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2791.2
PHILIPSBURG	9143.9	18720.8	18354.8	20509.2	19888.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86617.6
REAGAN FIELD	1553.0	1454.6	1169.6	1033.2	1070.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6281.0
SIERRA	4886.9	4478.2	4711.5	3945.3	4112.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22134.8
SPRAGUE	8526.1	11097.2	9315.1	9278.8	9136.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47353.8
ST CLAIR	60767.7	26586.3	50004.6	12835.4	19364.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	169558.7
ST STEPHEN	366331.9	273549.3	286062.1	247295.6	222872.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1396111.6
TOTAL	8079249.0	9733316.1	8397794.8	7641320.9	8670571.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42522252.2

TABLE 4

TOP 15 EXPORTERS: 2005-11 AND 2006-03 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005-11 ET 2006-03

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés						Million Cubic Feet Millions de pieds cubés					
	2005-11 2006-03	2004-11 2005-03	% CHANGE VARIATION EN %	2006-03	2005-03	% CHANGE VARIATION EN %	2005-11 2006-03	2004-11 2005-03	% CHANGE VARIATION EN %	2006-03	2005-03	% CHANGE VARIATION EN %
BP CANADA	5665.3	5629.5	0.6	1234.1	1143.1	8.0	199989.3	198725.1	0.6	43566.5	40352.4	8.0
NEXEN INC.	3704.9	1871.1	98.0	715.7	1014.7	-29.5	130786.7	66052.0	98.0	25266.0	35819.4	-29.5
CORAL ENERGY	2957.0	2428.1	21.8	635.0	519.3	22.3	104386.0	85713.5	21.8	22414.6	18330.8	22.3
PACIFIC GAS & EL	2362.9	2554.7	-7.5	516.9	525.6	-1.7	83413.3	90184.3	-7.5	18246.6	18554.3	-1.7
CARGILL, INC.	1965.4	2169.3	-9.4	277.3	356.9	-22.3	69381.2	76577.6	-9.4	9789.7	12599.7	-22.3
CONOCOPHILLIPS	1579.6	1643.2	-3.9	317.6	352.8	-10.0	55761.3	58008.0	-3.9	11212.2	12453.1	-10.0
ENCANA CORPOR	1328.5	2291.4	-42.0	285.8	444.1	-35.7	46897.0	80888.0	-42.0	10087.3	15677.0	-35.7
CONSTELLATION	1202.5	403.8	197.8	263.5	67.6	290.0	42448.7	14253.5	197.8	9303.5	2385.3	290.0
HUSKY	1170.8	1115.1	5.0	256.1	234.3	9.3	41330.1	39365.7	5.0	9039.7	8272.7	9.3
PROGAS	1149.7	1358.4	-15.4	259.0	280.3	-7.6	40584.1	47952.0	-15.4	9142.0	9895.2	-7.6
TCGS	1087.5	1292.5	-15.9	281.3	267.5	5.2	38389.9	45627.2	-15.9	9930.9	9441.6	5.2
PUGET SOUND	914.6	903.4	1.2	161.1	181.6	-11.3	32287.9	31892.5	1.2	5688.3	6410.7	-11.3
PACIFICORP ENER	896.9	876.1	2.4	0.0	233.6	-100.0	31660.1	30928.0	2.4	0.0	8245.4	-100.0
BURLINGTON MA	887.3	965.0	-8.1	180.5	194.4	-7.2	31323.7	34066.7	-8.1	6371.4	6863.7	-7.2
SETC	870.7	786.3	10.7	165.2	137.7	19.9	30737.4	27756.5	10.7	5830.0	4861.1	19.9
OTHERS (AUTRES)	14778.6	20950.0	-29.5	3121.5	3647.1	-14.4	521699.8	739556.9	-29.5	110190.7	128745.8	-14.4
TOTAL	42522.3	47238.0	-10.0	8670.6	9600.5	-9.7	1501076.4	1667547.5	-10.0	306079.5	338908.5	-9.7

TOP 15 EXPORTERS: 2005-11 AND 2006-03 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005-11 ET 2006-03

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0511 0603	 0411 0503	 % CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0511 0603	 0411 0503	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0511 0603	 0411 0503	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0511 0603	 0411 0503	 % CHANGE VARIATION EN %
**********												
LONG TERM												
**********												
TCGS	823.2	1291.0	-36.2	9.00	6.34	41.8	29061.3	45573.9	-36.2	8.41	5.63	49.3
ENCANA CORPOR	830.6	975.2	-14.8	9.02	6.57	37.3	29321.7	34426.6	-14.8	8.40	5.84	43.8
PROGAS	594.2	843.5	-29.6	10.18	7.47	36.3	20975.0	29777.7	-29.6	9.50	6.63	43.2
CARGILL GAS MK	182.9	471.6	-61.2	9.96	8.38	18.9	6454.9	16649.0	-61.2	9.30	7.45	24.8
DTE ENERGY TRA	132.1	267.7	-50.7	8.83	5.53	59.5	4662.4	9448.9	-50.7	8.19	4.92	66.5
SHELL CANADA	205.1	195.6	4.9	5.58	5.80	-3.7	7240.1	6903.2	4.9	5.21	5.15	1.1
ATCOR	92.7	159.5	-41.9	11.51	6.93	66.0	3270.9	5632.1	-41.9	10.77	6.15	75.0
HUSKY	39.0	135.4	-71.2	4.55	4.97	-8.3	1377.3	4779.2	-71.2	4.25	4.42	-3.9
AMOCO/CON ED	0.0	130.9	-100.0	0.00	8.57	-100.0	0.0	4620.5	-100.0	0.00	7.61	-100.0
IMPERIAL/BOSTO	140.1	130.7	7.3	12.24	9.03	35.5	4947.1	4612.4	7.3	11.39	8.03	41.8
BROOKLYN NAVY	112.0	112.0	0.0	12.69	8.71	45.8	3953.2	3953.4	0.0	11.82	7.75	52.7
ENCO GAS	57.6	93.2	-38.2	5.03	4.68	7.6	2033.1	3290.0	-38.2	4.68	4.16	12.5
ANDROSCOGGIN	0.0	91.8	-100.0	0.00	4.00	-100.0	0.0	3239.4	-100.0	0.00	3.55	-100.0
AEC OIL & GAS	46.9	80.4	-41.7	11.82	6.95	70.1	1654.9	2839.0	-41.7	11.06	6.17	79.3
CHEVRON CAN.	77.1	76.6	0.7	3.42	5.08	-32.7	2723.0	2705.2	0.7	3.19	4.52	-29.4
OTHERS	253.3	412.6	-38.6	8.70	6.51	33.6	8940.8	14564.0	-38.6	8.12	5.79	40.2
TOTAL LONG-TERM	3586.7	5467.7	-34.4	9.14	6.76	35.2	126615.6	193014.6	-34.4	6.01	8.53	41.9

TOP 15 EXPORTERS: 2005-11 AND 2006-03 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005-11 ET 2006-03

Table 5

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés			Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ)			Million Cubic Feet / Millions de pieds cubés			Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU)		
	0511 / 0603	0411 / 0503	% CHANGE VARIATION EN %	0511 / 0603	0411 / 0503	% CHANGE VARIATION EN %	0511 / 0603	0411 / 0503	% CHANGE VARIATION EN %	0511 / 0603	0411 / 0503	% CHANGE VARIATION EN %
********** SHORT- TERM **********												
BP CANADA	5665.3	5629.5	0.6				199989.3	198725.1	0.6			
NEXEN CANADA	0.0	2587.2	-100.0				0.0	91329.7	-100.0			
PACIFIC GAS & EL	2362.9	2554.7	-7.5				83413.3	90184.3	-7.5			
CORAL ENERGY	2957.0	2428.1	21.8				104386.0	85713.5	21.8			
CARGILL, INC.	1965.4	2169.3	-9.4				69381.2	76577.6	-9.4			
NEXEN INC.	3704.9	1871.1	98.0				130786.7	66052.0	98.0			
CONOCOPHILLIPS	1579.6	1643.2	-3.9				55761.3	58008.0	-3.9			
ENCANA CORPOR	497.9	1316.1	-62.2				17575.4	46461.4	-62.2			
DUKE CANADA C	688.9	1210.2	-43.1				24320.0	42722.9	-43.1			
TENASKA MARKE	772.9	1198.5	-35.5				27283.7	42307.9	-35.5			
IGI RESOURCES	375.0	1022.1	-63.3				13238.5	36081.8	-63.3			
HUSKY	1131.8	979.8	15.5				39952.8	34586.6	15.5			
BURLINGTON MA	887.3	965.0	-8.1				31323.7	34066.7	-8.1			
PUGET SOUND	914.6	903.4	1.2				32287.9	31892.5	1.2			
PACIFICORP ENER	896.9	876.1	2.4				31660.1	30928.0	2.4			
OTHERS	14535.0	14415.9	0.8				513101.1	508894.8	0.8			
TOTAL SHORT-TERM	38935.5	41770.3	-6.8	10.14	7.34	38.2	1374460.8	1474532.9	-6.8	9.45	6.52	44.9

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	TOTAL SALES TOTAL DES VENTES VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2005-11	5150.6	11.97	0.38	11.60	2928.6	11.88	0.31	11.57	8079.2	11.94	0.35	11.59
2005-12	6511.1	11.25	0.31	10.94	3222.2	12.16	0.28	11.89	9733.3	11.55	0.30	11.25
2006-01	5495.6	10.91	0.38	10.53	2902.2	10.78	0.31	10.47	8397.8	10.86	0.35	10.51
2006-02	5069.5	8.37	0.34	8.03	2571.8	8.32	0.46	7.85	7641.3	8.36	0.38	7.97
2006-03	6115.0	7.39	0.30	7.09	2555.6	7.18	0.32	6.86	8670.6	7.33	0.31	7.02
2005-11 2005-11	5150.6	11.97	0.38	11.60	2928.6	11.88	0.31	11.57	8079.2	11.94	0.35	11.59
2005-11 2005-12	11661.8	11.57	0.31	11.26	6150.8	12.03	0.29	11.74	17812.6	11.73	0.32	11.40
2005-11 2006-01	17157.4	11.36	0.38	10.98	9053.0	11.63	0.30	11.33	26210.4	11.45	0.33	11.12
2005-11 2006-02	22226.9	10.68	0.34	10.34	11624.8	10.90	0.33	10.56	33851.7	10.75	0.34	10.41
2005-11 2006-03	28341.9	9.97	0.30	9.67	14180.4	10.23	0.33	9.90	42522.3	10.06	0.34	9.72

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O.DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2005-11	4004.3	11.88	0.39	11.49	2431.6	11.94	0.32	11.63	6435.9	11.91	0.37	11.54
2005-12	5368.2	11.14	0.32	10.82	2800.5	12.24	0.29	11.95	8168.7	11.51	0.31	11.20
2006-01	4452.8	10.72	0.38	10.35	2539.2	10.87	0.32	10.56	6992.0	10.78	0.35	10.42
2006-02	4302.0	8.35	0.34	8.01	2267.1	8.36	0.48	7.88	6569.1	8.35	0.39	7.97
2006-03	4982.5	7.38	0.30	7.08	2274.2	7.21	0.33	6.87	7256.6	7.33	0.31	7.02
2005-11 2005-11	4004.3	11.88	0.39	11.49	2431.6	11.94	0.32	11.63	6435.9	11.91	0.37	11.54
2005-11 2005-12	9372.5	11.46	0.35	11.10	5232.1	12.10	0.30	11.80	14604.6	11.69	0.34	11.35
2005-11 2006-01	13825.3	11.22	0.36	10.86	7771.3	11.70	0.31	11.39	21596.6	11.39	0.34	11.05
2005-11 2006-02	18127.3	10.54	0.35	10.18	10038.4	10.95	0.35	10.60	28165.7	10.68	0.35	10.33
2005-11 2006-03	23109.8	9.86	0.34	9.52	12312.6	10.26	0.34	9.91	35422.4	10.00	0.34	9.65

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS * TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2005-11	841.3	11.67	0.26	11.41	433.9	11.76	0.28	11.48	1275.2	11.70	0.27	11.43
2005-12	953.1	11.29	0.23	11.06	415.4	11.64	0.17	11.47	1368.4	11.40	0.21	11.19
2006-01	790.0	11.18	0.29	10.89	327.8	10.22	0.25	9.97	1117.8	10.90	0.28	10.62
2006-02	546.8	7.99	0.25	7.74	276.9	7.98	0.36	7.62	823.7	7.99	0.29	7.70
2006-03	926.5	7.21	0.25	6.97	263.1	6.97	0.25	6.72	1189.5	7.16	0.25	6.91
2005-11 2005-11	841.3	11.67	0.26	11.41	433.9	11.76	0.28	11.48	1275.2	11.70	0.27	11.43
2005-11 2005-12	1794.3	11.47	0.24	11.23	849.3	11.70	0.23	11.47	2643.6	11.54	0.24	11.30
2005-11 2006-01	2584.3	11.38	0.26	11.12	1177.1	11.29	0.23	11.05	3761.4	11.35	0.25	11.10
2005-11 2006-02	3131.1	10.78	0.26	10.52	1454.0	10.66	0.26	10.40	4585.1	10.74	0.26	10.48
2005-11 2006-03	4057.5	9.96	0.25	9.71	1717.1	10.09	0.26	9.83	5774.6	10.00	0.26	9.74

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C. B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2005-11 AND 2006-03 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2005-11 ET 2006-03

Table 9

PURCHASER ACHETEUR	Million Cubic Metres / Million de metres cubés						Million Cubic Feet / Millions de Pieds Cubes					
	0511 / 0603	0411 / 0503	% CHANGE VARIATION EN %	0603	0503	% CHANGE VARIATION EN %	0511 / 0603	0411 / 0503	% CHANGE VARIATION EN %	0603	0503	% CHANGE VARIATION EN %
NEXEN	4215.7	4980.3	-15.4	841.9	1120.7	-24.9	148817.4	175809.0	-15.4	29718.3	39562.6	-24.9
CORAL ENERGY	3435.7	2562.5	34.1	736.8	545.1	35.2	121282.4	90457.2	34.1	26009.8	19242.3	35.2
PACIFIC GAS & E	2382.0	2560.3	-7.0	520.4	526.4	-1.1	84087.0	90382.6	-7.0	18369.9	18583.5	-1.1
CONOCO INC.	2202.7	2397.5	-8.1	467.6	507.9	-7.9	77757.8	84634.3	-8.1	16507.0	17929.8	-7.9
ENCANA ENERGY	1344.1	2305.2	-41.7	286.0	448.9	-36.3	47449.4	81377.4	-41.7	10096.2	15846.9	-36.3
ANE	963.9	1527.1	-36.9	278.6	313.5	-11.1	34025.4	53908.1	-36.9	9833.8	11067.2	-11.1
DUKE ENERGY	834.5	1514.4	-44.9	160.1	290.7	-44.9	29460.1	53461.1	-44.9	5651.3	10262.9	-44.9
TENASKA	1016.0	1454.3	-30.1	167.8	264.8	-36.6	35866.3	51337.5	-30.1	5924.9	9347.9	-36.6
BP CANADA ENER	1413.0	1451.8	-2.7	297.3	305.4	-2.7	49881.1	51251.4	-2.7	10493.6	10780.4	-2.7
SEMPRA ENERGY	1020.9	1114.7	-8.4	207.3	172.0	20.6	36039.6	39349.7	-8.4	7319.5	6071.6	20.6
PPM ENERGY	1193.5	1073.3	11.2	266.2	250.8	6.1	42133.4	37887.0	11.2	9398.7	8855.0	6.1
INTERMOUNTAIN	375.0	1022.1	-63.3	135.9	215.7	-37.0	13238.5	36081.8	-63.3	4797.0	7612.8	-37.0
HUSKY GAS MRK	1143.4	1015.4	12.6	254.2	198.4	28.2	40362.1	35845.7	12.6	8974.7	7002.1	28.2
BURLINGTON RES	887.3	965.0	-8.1	180.5	194.4	-7.2	31323.7	34066.7	-8.1	6371.4	6863.7	-7.2
PUGET	879.2	955.9	-8.0	161.3	196.5	-17.9	31034.9	33744.4	-8.0	5695.7	6937.2	-17.9
OTHERS	18369.0	19402.6	-5.3	3708.6	4049.2	-8.4	648442.5	684930.8	-5.3	130917.7	142942.4	-8.4
TOTAL	41676.0	46302.6	-10.0	8670.6	9600.5	-9.7	1471201.7	1634524.7	-10.0	306079.5	338908.5	-9.7

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2005-01 2005-03	2006-01 2006-03	% CHANGE VARIATION EN %	2005-01 2005-03	2006-01 2006-03	% CHANGE VARIATION EN %	2005-01 2005-03	2006-01 2006-03	% CHANGE VARIATION EN %	2005-01 2005-03	2006-01 2006-03	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	3231.7	2088.0	-35.4	6.83	8.18	19.8	114.1	73.7	-35.4	5.98	7.60	27.3
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	15038.5	14592.2	-3.0	7.12	8.94	25.7	530.9	515.1	-3.0	6.22	8.31	33.5
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	9995.4	8029.6	-19.7	7.01	8.85	26.2	352.8	283.5	-19.7	6.13	8.22	34.1
TOTAL - TERM/TERME	28265.6	24709.7	-12.6	7.05	8.85	25.6	997.8	872.3	-12.6	6.16	8.22	33.4
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	3300.2	3037.8	-8.0	6.63	8.52	28.5	116.5	107.2	-8.0	5.80	7.92	36.4
MIDWEST/MIDWEST	12030.5	10902.2	-9.4	6.98	8.71	24.8	424.7	384.9	-9.4	6.10	8.09	32.6
MOUNTAIN/ROCHEUSES	54.5	69.8	27.9	6.69	7.94	18.6	1.9	2.5	27.9	5.84	7.37	26.1
NORTHEAST/NORD-EST	9405.7	8305.5	-11.7	7.45	9.26	24.3	332.0	293.2	-11.7	6.51	8.60	32.0
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	3474.8	2394.4	-31.1	6.62	8.53	29.0	122.7	84.5	-31.1	5.79	7.93	37.0
TOTAL - REGION/RÉGION	28265.6	24709.7	-12.6	8.85	7.05	25.6	997.8	872.3	-12.6	6.16	8.22	33.4
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	3835.1	3179.1	-17.1	6.84	8.51	24.4	135.4	112.2	-17.1	5.99	7.90	32.0
LDC/SDL	5543.7	4112.9	-25.8	7.04	9.32	32.4	195.7	145.2	-25.8	6.16	8.66	40.6
MARKETING CO./DISTRIBUTEURS	18627.8	17069.1	-8.4	7.09	8.80	24.0	657.6	602.6	-8.4	6.20	8.17	31.7
PIPELINE/PIPELINES	259.0	348.5	34.5	6.79	9.10	34.0	9.1	12.3	34.5	5.93	8.45	42.4
TOTAL - CUSTOMER TYPE/CLIENT	28265.6	24709.7	-12.6	7.05	8.85	25.6	997.8	872.3	-12.6	6.16	8.22	33.4

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: March 2006
MOIS: Mars 2006

MONTH: November 2005
MOIS: Novembre 2005

TO March 2006
À Mars 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
**********														
LONG TERM														
**********														
ANE & AEC	IROQUOIS	GL-105	12364.6	16523.0	74.8	465898.1	4434560	9.52	46880.5	80483.0	58.2	1766457.3	20887214	11.82
ANE & ATCOR	IROQUOIS	GL-104	24492.1	32767.0	74.7	922862.3	8455053	9.16	92658.8	159607.0	58.1	3491383.6	40187820	11.51
ANE & CARGILL GAS	IROQUOIS	GL-102	190932.9	232717.0	82.0	7194351.7	56042429	7.79	634218.3	1133557.0	55.9	23897345.7	247960992	10.38
ANE & PROGAS	IROQUOIS	GL-103	43114.1	57970.0	74.4	1624539.3	15348291	9.45	163723.7	282370.0	58.0	6169109.1	72518840	11.76
BEAR PAW	NORTH PORTAL	GO-59-96	110.7	930.0	11.9	5822.8	35829	6.15	2677.2	4530.0	59.1	137436.3	515649	3.75
BROOKLYN NAVY	IROQUOIS	GL-232	22416.1	23250.0	96.4	835672.2	7421644	8.88	111984.4	113250.0	98.9	4178349.2	53043091	12.69
CARGILL GAS MKT LTD	NIAGARA FALLS	GL-110	21954.2	21954.2	100.0	828771.1	6348200	7.66	106902.9	106938.2	100.0	4035584.5	41260523	10.22
		GL-163	8900.1	8773.0	101.4	335978.8	4473417	13.31	43327.7	42733.0	101.4	1635620.7	15933778	9.74
	PHILIPSBURG	GL-172	9281.7	28086.0	33.0	349734.5	2603536	7.44	32623.7	136806.0	23.8	1229783.5	11549576	9.39
TOTAL CARGILL GAS MKT LTD			40136.0			1514484.3	13425153	8.86	182854.3			6900988.7	68743877	9.96
CHEVRON CAN.	KINGSGATE	GL-250	15968.0	18159.8	87.9	604388.8	2051763	3.39	77135.4	88455.8	87.2	2920387.1	9988163	3.42
DIRECT ENERGY	EAST HEREFORD	GL-188	4788.0	5301.0	90.3	187115.0	1757516	9.39	25479.0	25821.0	98.7	995396.1	11738215	11.79
DTE ENERGY TRADING	EAST HEREFORD	GL-276	13154.0	70252.2	18.7	496432.0	2398270	4.83	132075.0	342196.2	38.6	4984510.7	43994562	8.83
ENCANA CORPORATION	KINGSGATE	GL-285	48537.4	84537.0	57.4	1837140.5	11305460	6.15	184641.3	411777.0	44.8	6990813.7	62189648	8.90
	MONCHY	GL-284	132618.0	132602.5	100.0	4966544.2	36205426	7.29	645978.0	645902.5	100.0	24373049.6	220576320	9.05
TOTAL ENCANA CORPORATION			181155.4			6803684.7	47510886	6.98	830619.3			31363863.3	282765968	9.02
ENCO GAS	HUNTINGDON	GL-203	418.0	18640.3	2.2	15499.4	81444	5.25	57592.0	90796.3	63.4	2191939.7	11035691	5.03
FORTY MILE GAS	MONCHY	GO-21-98	1.0	0.0	0.0	37.0	206	5.56	5.7	0.0	0.0	207.0	1511	7.30
HUSKY ENERGY	EMERSON	GL-114	5259.1	17564.6	29.9	196953.3	783519	3.98	39016.6	85556.6	45.6	1462330.3	6659157	4.55
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	25465.9	37355.0	68.2	1033151.6	8600364	8.32	140141.3	181955.0	77.0	5693901.7	69680787	12.24
NEXEN/ROCK	PHILIPSBURG	GL-290	1520.5	1897.2	80.1	56714.6	482277	8.50	8467.8	9241.2	91.6	315965.2	3513172	11.12
PROGAS	EMERSON	GL-270	1897.5	6975.0	27.2	71497.8	379576	5.31	16724.0	33975.0	49.2	630160.3	5506835	8.74
		GL-271	1876.0	2077.0	90.3	70687.7	694503	9.82	8878.5	10117.0	87.8	334541.9	4078711	12.19
		GL-295	5569.2	5313.4	104.8	215361.0	1436559	6.67	27258.7	25881.4	105.3	1015767.7	9926317	9.77
	NIAGARA FALLS	GL-101	44666.7	44020.0	101.5	1686167.9	12696698	7.53	217516.4	214420.0	101.4	8211244.1	82690397	10.07
		GL-109	22332.9	21954.2	101.7	843067.0	6348224	7.53	108774.2	106938.2	101.7	4106226.1	41347151	10.07

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH MOIS: March 2006 Mars 2006 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	MONTH MOIS: November 2005 Novembre 2005 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	TO À March 2006 Mars 2006 EXP VALUE RECETTES $	AVG. PRIX MOYEN
PROGAS	NIAGARA FALLS	GL-178	10532.0	10536.9	100.0	397583.0	2371464	5.96	51301.1	51324.9	100.0	1936616.5	11928291	6.16
TOTAL PROGAS			86874.3			3284364.3	23927024	7.29	430452.9			16234556.6	155477702	9.58
SARANAC/SHELL	NAPIERVILLE	GL-197	42603.6	44795.0	95.1	1606581.7	8657127	5.39	205096.9	218195.0	94.0	7734203.9	43174006	5.58
SELKIRK/IM.OIL	IROQUOIS	GL-193	6905.8	16684.2	41.4	258622.2	1860261	7.19	41971.5	81268.2	51.6	1573861.2	15315375	9.73
SELKIRK/PANCDN	IROQUOIS	GL-194	7340.0	16684.2	44.0	274883.0	1582039	5.76	53919.0	81268.2	66.3	2022135.5	14215509	7.03
SELKRK/PROMARK	IROQUOIS	GL-192	9063.2	14849.0	61.0	339416.8	2282454	6.72	66578.0	72329.0	92.0	2496888.7	21976135	8.80
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88575.5	361525	4.08	11279.7	11279.7	100.0	431448.5	2091894	4.85
		GL-266	2203.4	2445.9	90.1	84280.1	343994	4.08	10732.7	11913.9	90.1	410525.8	1990456	4.85
TOTAL TALISMAN			4519.1			172855.6	705519	4.08	22012.4			841974.3	4082350	4.85
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	25723.6	26086.5	98.6	974924.5	3968132	4.07	125498.8	127066.5	98.8	4756404.7	20902204	4.39
		GL-249	13041.7	13041.7	100.0	494280.4	2011821	4.07	63525.7	63525.7	100.0	2407624.1	10580845	4.39
TOTAL TRANSCANADA ENGY LTD			38765.3			1469204.9	5979954	4.07	189024.5			7164028.8	31483049	4.39
VERMONT GAS	PHILIPSBURG	GL-289	7024.6	7024.6	100.0	262017.6	2232717	8.52	32162.2	34216.6	94.0	1200600.3	12057791	10.04
*TOTAL LENGTH	LONG TERM		784392.3			29625553.4	216056297	7.29	3586746.7			135737820.3	1241016627	9.14

SHORT TERM

3095381 NOVA SCOTIA	MONCHY	GO-105-04	26802.9	0.0	0.0	1003768.6			190450.6	0.0	0.0	7200262.0		
ALCOA	CORNWALL	GO-51-04	5715.6	0.0	0.0	213191.9			28151.5	0.0	0.0	1051508.2		
ALLIANCE CANADA	ELMORE	GO-84-04	88187.8	0.0	0.0	4162464.2			422376.2	0.0	0.0	19726546.5		
ALTAGAS	CARDSTON	GO-100-04	740.3	0.0	0.0	26902.5			4170.9	0.0	0.0	150798.9		
ALTAGAS/PREMSTAR LP	ELMORE	GO-69-04	1360.7	0.0	0.0	53067.3			6601.5	0.0	0.0	257458.5		
AMERICAN CRYSTAL	EMERSON	GO-110-05	6081.4	0.0	0.0	227442.5			34299.3	0.0	0.0	1283809.4		
ANADARKO CDA	ELMORE	GO-4-04	0.0	0.0	0.0	0.0			34734.3	0.0	0.0	1354290.4		
	EMERSON		0.0	0.0	0.0	0.0			64986.2	0.0	0.0	2426591.0		
TOTAL ANADARKO CDA			0.0			0.0			99720.5			3780881.4		
ANE	CHIPPAWA	GO-20-05	7666.7	0.0	0.0	289571.3			26384.0	0.0	0.0	996523.7		
APACHE	ELMORE	GO-76-05	5590.0	0.0	0.0	209345.5			26833.7	0.0	0.0	1069138.6		
	KINGSGATE		10380.4	0.0	0.0	394766.6			49432.3	0.0	0.0	1870277.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2006
MOIS: Mars 2006

MONTH: November 2005
MOIS: Novembre 2005

TO / À: March 2006 / Mars 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
APACHE	MONCHY	GO-76-05	31188.9	0.0	0.0	1256600.8			150606.5	0.0	0.0	5765784.3		
TOTAL APACHE			47159.3			1860712.9			226872.5			8705200.8		
AVENIR TRADING	KINGSGATE	GO-14-06	9898.1	0.0	0.0	374643.1			9898.1	0.0	0.0	374643.1		
AVISTA CORP	HUNTINGDON	GO-89-04	9032.6	0.0	0.0	345497.0			58235.2	0.0	0.0	2227496.4		
	KINGSGATE		115590.7	0.0	0.0	4375107.8			626057.9	0.0	0.0	23703306.9		
TOTAL AVISTA CORP			124623.3			4720604.8			684293.1			25930803.3		
AVISTA ENERGY	CARDSTON	GO-90-05	1329.7	0.0	0.0	50528.6			2426.4	0.0	0.0	92203.2		
	HUNTINGDON		20115.4	0.0	0.0	764385.2			101808.3	0.0	0.0	3868715.4		
	KINGSGATE		31783.4	0.0	0.0	1207770.3			168434.3	0.0	0.0	6400501.9		
TOTAL AVISTA ENERGY			53228.5			2022684.1			272669.0			10361420.5		
BEAR PAW	NORTH PORTAL	GO-73-05	0.0	0.0	0.0	0.0			114.0	0.0	0.0	5855.0		
BASE WHITE PAPER	SPRAGUE	GO-65-04	9136.6	0.0	0.0	340520.3			47300.9	0.0	0.0	1765120.4		
BONAVISTA PETROLEUM	ADEN	GO-119-05	758.4	0.0	0.0	34355.5			3904.5	0.0	0.0	175859.3		
BP CANADA	ADEN	GO-91-05	2277.5	0.0	0.0	82787.1			6332.9	0.0	0.0	235773.4		
	CARDSTON		0.0	0.0	0.0	0.0			1940.6	0.0	0.0	74072.7		
	CHIPPAWA		70541.2	0.0	0.0	2657286.9			345182.1	0.0	0.0	13005144.7		
	ELMORE		152732.7	0.0	0.0	6220802.8			751650.6	0.0	0.0	30019305.5		
	EMERSON		216802.6	0.0	0.0	8082400.7			1007378.5	0.0	0.0	37592605.3		
	IROQUOIS		157883.0	0.0	0.0	5885878.0			586843.5	0.0	0.0	21891247.6		
	KINGSGATE		44768.6	0.0	0.0	1694491.4			172973.8	0.0	0.0	6549623.3		
	MONCHY		488276.0	0.0	0.0	18285936.6			2247541.5	0.0	0.0	84734607.8		
	NAPIERVILLE		326.0	0.0	0.0	12153.3			2866.3	0.0	0.0	106998.3		
	NIAGARA FALLS		100537.3	0.0	0.0	3787239.9			503744.5	0.0	0.0	18965982.8		
	SPRAGUE		0.0	0.0	0.0	0.0			52.9	0.0	0.0	1999.6		
	ST CLAIR		0.0	0.0	0.0	0.0			30293.1	0.0	0.0	1133251.2		
	ST STEPHEN		0.0	0.0	0.0	0.0			8464.3	0.0	0.0	319950.5		
TOTAL BP CANADA			1234144.9			46708976.7			5665264.6			214630562.8		
BREEZE/HARVEST	MONCHY	GO-86-04	202.7	0.0	0.0	7236.4			743.7	0.0	0.0	26550.1		
BURLINGTON MARKETING	ELMORE	GO-90-04	83722.7	0.0	0.0	3398304.4			403378.8	0.0	0.0	16331047.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2006
MOIS: Mars 2006

MONTH: November 2005
MOIS: Novembre 2005

TO March 2006
À Mars 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
BURLINGTON MARKETING	KINGSGATE	GO-90-04	37962.2	0.0	0.0	1509756.7			186098.2	0.0	0.0	7233102.0		
	MONCHY		47637.0	0.0	0.0	1894523.5			236305.0	0.0	0.0	9257014.3		
	NIAGARA FALLS		11166.4	0.0	0.0	444087.7			61552.0	0.0	0.0	2381605.4		
TOTAL BURLINGTON MARKETING			180488.3			7246672.4			887334.0			35202768.9		
CALPINE CANADA	KINGSGATE	GO-81-05	61259.8	0.0	0.0	2318683.3			344022.7	0.0	0.0	13022500.9		
CALPINE ENERGY	EAST HEREFORD	GO-79-05	43419.0	0.0	0.0	1636027.9			231305.0	0.0	0.0	8715572.5		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			45372.0	0.0	0.0	1709617.0		
TOTAL CALPINE ENERGY			43419.0			1636027.9			276677.0			10425189.4		
CANADA IMP.OIL	ST STEPHEN	GO-34-04	21248.3	0.0	0.0	862043.5			129015.3	0.0	0.0	5242238.2		
CARGILL GAS MKT LTD	EMERSON	GO-98-05	13342.4	0.0	0.0	496871.0			64990.4	0.0	0.0	2420242.6		
	IROQUOIS		80392.3	0.0	0.0	3029181.9			383666.4	0.0	0.0	14458589.0		
TOTAL CARGILL GAS MKT LTD			93734.7			3526052.9			448656.8			16878831.6		
CARGILL, INC.	CHIPPAWA	GO-44-05	0.0	0.0	0.0	0.0			1307.3	0.0	0.0	49376.7		
	EAST HEREFORD		0.0	0.0	0.0	0.0			16218.5	0.0	0.0	611113.1		
	EMERSON		4427.5	0.0	0.0	164880.1			228938.3	0.0	0.0	8525645.8		
	HUNTINGDON		36489.3	0.0	0.0	1358861.6			159683.0	0.0	0.0	5946595.2		
	IROQUOIS		20269.8	0.0	0.0	763766.1			475222.0	0.0	0.0	17906365.1		
	KINGSGATE		20270.4	0.0	0.0	768248.2			129842.5	0.0	0.0	4921030.9		
	MONCHY		193054.5	0.0	0.0	7227960.2			930542.1	0.0	0.0	34839494.9		
	NIAGARA FALLS		2809.7	0.0	0.0	106066.2			23556.8	0.0	0.0	889269.2		
	ST CLAIR		0.0	0.0	0.0	0.0			110.4	0.0	0.0	4111.3		
TOTAL CARGILL, INC.			277321.2			10389782.4			1965420.9			73693002.3		
CHEHALIS POWER	HUNTINGDON	GO-05-05	0.0	0.0	0.0	0.0			105403.4	0.0	0.0	4022194.7		
CHEVRON CAN.	ELMORE	GO-122-05	33467.5	0.0	0.0	1402288.3			97998.0	0.0	0.0	4106116.3		
		GO-123-03	0.0	0.0	0.0	0.0			63047.9	0.0	0.0	2641707.1		
	MONCHY	GO-122-05	49329.1	0.0	0.0	1847374.8			134592.7	0.0	0.0	5047208.4		
		GO-123-03	0.0	0.0	0.0	0.0			87062.5	0.0	0.0	3309347.5		
TOTAL CHEVRON CAN.			82796.6			3249663.1			382701.1			15104379.4		
CINERGY	EMERSON	GO-83-05	2548.0	0.0	0.0	94989.4			2548.0	0.0	0.0	94989.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: March 2006 Mars 2006

MONTH: MOIS: November 2005 Novembre 2005 TO À March 2006 Mars 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CINERGY	IROQUOIS	GO-83-05	1919.2	0.0	0.0	71547.8			1919.2	0.0	0.0	71547.8		
	MONCHY		20818.2	0.0	0.0	779641.6			100060.3	0.0	0.0	3759863.8		
TOTAL CINERGY			25285.4			946178.8			104527.5			3926401.1		
CNR LTD.	ELMORE	GO-1-04	0.0	0.0	0.0	0.0			116646.7	0.0	0.0	5254122.3		
		GO-136-05	28580.0	0.0	0.0	1143200.0			66878.7	0.0	0.0	2675148.0		
	KINGSGATE	GO-1-04	0.0	0.0	0.0	0.0			36884.1	0.0	0.0	1399020.0		
		GO-136-05	16853.5	0.0	0.0	638747.7			23925.5	0.0	0.0	906422.9		
	MONCHY	GO-1-04	0.0	0.0	0.0	0.0			158172.3	0.0	0.0	6006436.0		
		GO-136-05	53144.8	0.0	0.0	1993461.4			101260.0	0.0	0.0	3796231.2		
TOTAL CNR LTD.			98578.3			3775409.0			503767.3			20037380.4		
CONCORD ENERGY	KINGSGATE	GO-54-04	0.0	0.0	0.0	0.0			9121.3	0.0	0.0	345657.1		
CONOCOPHILLIPS	CHIPPAWA	GO-49-04	34453.1	0.0	0.0	1288546.0			159686.3	0.0	0.0	5976981.1		
	EAST HEREFORD		0.0	0.0	0.0	0.0			571.2	0.0	0.0	21442.8		
	EMERSON		162344.9	0.0	0.0	6071699.5			796708.6	0.0	0.0	29818718.9		
	HUNTINGDON		9844.8	0.0	0.0	368195.5			47814.3	0.0	0.0	1789330.0		
	IROQUOIS		18457.4	0.0	0.0	690306.8			104826.4	0.0	0.0	3923158.8		
	KINGSGATE		37.1	0.0	0.0	1387.5			37.1	0.0	0.0	1387.5		
	MONCHY		53947.0	0.0	0.0	2017617.9			262522.2	0.0	0.0	9825870.8		
	NIAGARA FALLS		38533.1	0.0	0.0	1441138.0			204341.8	0.0	0.0	7648269.1		
	ST CLAIR		0.0	0.0	0.0	0.0			3088.3	0.0	0.0	115517.7		
TOTAL CONOCOPHILLIPS			317617.4			11878891.2			1579596.2			59120676.8		
CONOCOPHILLIPS CANAD	ELMORE	GO-18-04	0.0	0.0	0.0	0.0			193327.5	0.0	0.0	7820097.5		
		GO-6-06	53412.5	0.0	0.0	2160535.7			63864.0	0.0	0.0	2583298.8		
TOTAL CONOCOPHILLIPS CANAD			53412.5			2160535.7			257191.5			10403396.4		
CONOCOPHILLIPS WSTRN	ELMORE	GO-19-04	55812.8	0.0	0.0	2249255.8			269265.4	0.0	0.0	10851395.4		
CONSTELLATION	CHIPPAWA	GO-71-05	23661.5	0.0	0.0	891328.7			61381.7	0.0	0.0	2313592.6		
	EAST HEREFORD		5221.1	0.0	0.0	194851.5			46057.3	0.0	0.0	1721164.1		
	ELMORE		75048.7	0.0	0.0	2952415.9			316845.1	0.0	0.0	12443502.4		
	EMERSON		15829.3	0.0	0.0	590116.3			73920.2	0.0	0.0	2758657.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2006
MOIS: Mars 2006

MONTH: November 2005
MOIS: Novembre 2005

TO March 2006
À Mars 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CONSTELLATION	IROQUOIS	GO-71-05	14161.7	0.0	0.0	527948.2			79393.3	0.0	0.0	2962741.5		
	KINGSGATE		0.0	0.0	0.0	0.0			3229.7	0.0	0.0	122696.3		
	MONCHY		24972.7	0.0	0.0	936725.9			87148.2	0.0	0.0	3279569.0		
	NIAGARA FALLS		103784.7	0.0	0.0	3909569.5			529828.8	0.0	0.0	19978480.8		
	ST CLAIR		869.6	0.0	0.0	32540.4			4674.3	0.0	0.0	175184.0		
TOTAL CONSTELLATION			263549.3			10035496.2			1202478.7			45755588.3		
CONSTELLATION NEWEN	KINGSGATE	GO-74-05	0.0	0.0	0.0	0.0			42880.0	0.0	0.0	1624978.1		
CORAL ENERGY	CHIPPAWA	GO-94-04	44667.4	0.0	0.0	1682620.9			190999.4	0.0	0.0	7200142.8		
	CORNWALL		904.2	0.0	0.0	34061.2			4401.8	0.0	0.0	165096.2		
	EAST HEREFORD		14599.9	0.0	0.0	544868.3			33246.8	0.0	0.0	1242388.4		
	ELMORE		310.9	0.0	0.0	12199.7			1537.2	0.0	0.0	59847.5		
	EMERSON		218303.6	0.0	0.0	8138357.9			1110135.8	0.0	0.0	41468477.6		
	HUNTINGDON		56.3	0.0	0.0	2154.0			19309.5	0.0	0.0	722617.0		
	IROQUOIS		94478.0	0.0	0.0	3522139.7			496563.5	0.0	0.0	18545813.1		
	MONCHY		76143.2	0.0	0.0	2851562.9			269919.7	0.0	0.0	10140861.0		
	NAPIERVILLE		122.8	0.0	0.0	4578.0			633.7	0.0	0.0	23670.0		
	NIAGARA FALLS		102699.5	0.0	0.0	3868690.0			389392.4	0.0	0.0	14678960.0		
	ST CLAIR		9925.1	0.0	0.0	371397.2			69662.7	0.0	0.0	2609479.5		
	ST STEPHEN		72745.3	0.0	0.0	2726493.8			371226.6	0.0	0.0	13902183.6		
TOTAL CORAL ENERGY			634956.2			23759123.7			2957029.1			110759536.5		
DEVON CANADA CORP.	KINGSGATE	GO-48-04	14070.0	0.0	0.0	532549.5			64218.8	0.0	0.0	2431241.2		
DOMINION EXPLORATION	ELMORE	GO-103-04	22661.1	0.0	0.0	880383.7			112884.5	0.0	0.0	4251804.6		
DTE ENERGY TRADING	IROQUOIS	GO-67-04	12999.0	0.0	0.0	490582.3			92047.0	0.0	0.0	3473853.9		
DUKE CANADA CORP	ELMORE	GO-52-05	0.0	0.0	0.0	0.0			68856.4	0.0	0.0	2776289.2		
	HUNTINGDON		0.0	0.0	0.0	0.0			1655.3	0.0	0.0	62486.8		
	IROQUOIS		6795.9	0.0	0.0	254167.0			40273.7	0.0	0.0	1515463.0		
	KINGSGATE		131834.5	0.0	0.0	4930611.2			578146.3	0.0	0.0	21881533.2		
TOTAL DUKE CANADA CORP			138630.4			5184778.3			688931.7			26235772.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2006 / MOIS: Mars 2006

MONTH: November 2005 / Novembre 2005 TO / À March 2006 / Mars 2006

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
DUKE ENERGY	ST STEPHEN	GO-78-04	15756.2	0.0	0.0	589281.5			109850.5	0.0	0.0	4290950.9		
DYNEGY	CHIPPAWA	GO-28-05	3113.4	0.0	0.0	115818.5			8492.4	0.0	0.0	315917.3		
	IROQUOIS		187.0	0.0	0.0	6956.4			2617.9	0.0	0.0	97385.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			351.7	0.0	0.0	13083.2		
TOTAL DYNEGY			3300.4			122774.9			11462.0			426386.4		
EAGLE CANADA	MONCHY	GO-91-04	0.0	0.0	0.0	0.0			12066.2	0.0	0.0	451879.2		
EL PASO MARKETING	NIAGARA FALLS	GO-102-05	39071.0	0.0	0.0	1469851.0			190743.0	0.0	0.0	7167151.1		
EMERA ENERGY INC.	ST STEPHEN	GO-10-04	64711.7	0.0	0.0	2626647.9			450303.6	0.0	0.0	18290254.3		
ENBRIDGE GAS DIST	ELMORE	GO-61-04	53457.3	0.0	0.0	2132946.4			258057.8	0.0	0.0	10304604.8		
ENBRIDGE GAS SERVICE	ELMORE	GO-69-05	33779.1	0.0	0.0	1371769.3			162596.5	0.0	0.0	6604653.6		
	EMERSON		0.0	0.0	0.0	0.0			1967.9	0.0	0.0	73571.9		
TOTAL ENBRIDGE GAS SERVICE			33779.1			1371769.3			164564.4			6678225.5		
ENCANA CORPORATION	ADEN	GO-125-05	20275.2	0.0	0.0	734570.5			59283.8	0.0	0.0	2159292.9		
		GO-128-03	0.0	0.0	0.0	0.0			42620.2	0.0	0.0	1568176.6		
	ELMORE	GO-125-05	66367.5	0.0	0.0	2735668.4			194639.9	0.0	0.0	8026738.2		
		GO-128-03	0.0	0.0	0.0	0.0			126026.6	0.0	0.0	5155190.5		
	MONCHY	GO-125-05	17954.4	0.0	0.0	672392.3			52346.6	0.0	0.0	1962826.3		
		GO-128-03	0.0	0.0	0.0	0.0			22954.7	0.0	0.0	867090.4		
TOTAL ENCANA CORPORATION			104597.1			4142631.2			497871.8			19739314.9		
ENCO GAS	HUNTINGDON	GO-81-04	17177.0	0.0	0.0	654100.2			34558.0	0.0	0.0	1315243.3		
ENERGETIX, INC	CHIPPAWA	GO-109-05	14098.2	0.0	0.0	531079.9			63794.4	0.0	0.0	2404919.4		
ESPRIT EXPLORATION	ADEN	GO-80-04	149.8	0.0	0.0	6077.4			649.7	0.0	0.0	26148.4		
GIBSON ENERGY	EMERSON	GO-127-05	1885.4	0.0	0.0	70287.7			4191.1	0.0	0.0	156226.9		
	MONCHY		874.3	0.0	0.0	32707.6			2532.9	0.0	0.0	94957.1		
TOTAL GIBSON ENERGY			2759.7			102995.3			6724.0			251184.1		
GOLDENDALE ENERGY	HUNTINGDON	GO-35-05	2525.1	0.0	0.0	96635.6			15634.7	0.0	0.0	598340.0		
HUNT OIL	ELMORE	GO-18-05	8698.9	0.0	0.0	342562.7			41606.0	0.0	0.0	1638444.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2006
MOIS: Mars 2006

MONTH: November 2005
MOIS: Novembre 2005

TO March 2006
À Mars 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
HUSKY ENERGY	CHIPPAWA	GO-32-05	10372.1	0.0	0.0	388331.4			51088.7	0.0	0.0	1914652.8		
	ELMORE		23853.3	0.0	0.0	939104.4			115661.3	0.0	0.0	4479012.1		
	EMERSON		20265.4	0.0	0.0	758776.4			95812.3	0.0	0.0	3589940.3		
	IROQUOIS		0.0	0.0	0.0	0.0			4355.1	0.0	0.0	163534.0		
	KINGSGATE		2307.9	0.0	0.0	87354.0			12868.6	0.0	0.0	487456.3		
	MONCHY		185732.9	0.0	0.0	6955697.2			815849.5	0.0	0.0	30745851.4		
	NIAGARA FALLS		8283.5	0.0	0.0	310217.1			36139.7	0.0	0.0	1354377.5		
TOTAL HUSKY ENERGY			250815.1			9439480.6			1131775.2			42734824.5		
HYDRO-QUEBEC	ST STEPHEN	GO-10-05	20284.3	0.0	0.0	822934.0			141957.8	0.0	0.0	5768604.8		
IGI RESOURCES	HUNTINGDON	GO-13-06	127343.6	0.0	0.0	4839056.8			127343.6	0.0	0.0	4839056.8		
		GO-133-03	0.0	0.0	0.0	0.0			221404.7	0.0	0.0	8413378.6		
	KINGSGATE	GO-13-06	8544.3	0.0	0.0	323487.2			8544.3	0.0	0.0	323487.2		
		GO-133-03	0.0	0.0	0.0	0.0			17724.9	0.0	0.0	671226.3		
TOTAL IGI RESOURCES			135887.9			5162544.0			375017.5			14247148.9		
INDECK/YERKES	NIAGARA FALLS	GO-45-04	10571.2	0.0	0.0	396208.6			51492.0	0.0	0.0	1938390.8		
INTALCO	HUNTINGDON	GO-4-05	2672.4	0.0	0.0	101284.0			11659.2	0.0	0.0	441820.7		
LOUIS DREYFUS	EMERSON	GO-50-05	2964.9	0.0	0.0	110739.0			13470.8	0.0	0.0	503134.4		
	HUNTINGDON		6630.1	0.0	0.0	252739.4			24579.1	0.0	0.0	936955.3		
	KINGSGATE		17025.2	0.0	0.0	646106.4			83314.7	0.0	0.0	3161792.9		
TOTAL LOUIS DREYFUS			26620.2			1009584.8			121364.6			4601882.6		
MEAD CORPORATION	CORNWALL	GO-107-04	1039.4	0.0	0.0	38925.5			4585.8	0.0	0.0	171738.2		
MERRILL LYNH COM CDA	IROQUOIS	GO-58-04	10622.9	0.0	0.0	395596.8			47177.1	0.0	0.0	1756875.3		
	ST STEPHEN		85.0	0.0	0.0	3165.4			1730.2	0.0	0.0	64432.7		
TOTAL MERRILL LYNH COM CDA			10707.9			398762.2			48907.3			1821307.9		
MIDDLETON ENERGY	MONCHY	GO-56-05	0.0	0.0	0.0	0.0			1693.1	0.0	0.0	64356.9		
	SIERRA		439.1	0.0	0.0	15680.3			1917.6	0.0	0.0	68529.0		
TOTAL MIDDLETON ENERGY			439.1			15680.3			3610.7			132885.9		
MONTANA-DAKOTA	MONCHY	GO-24-05	1906.5	0.0	0.0	71379.4			3910.9	0.0	0.0	146454.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2006
MOIS: Mars 2006

MONTH: November 2005
MOIS: Novembre 2005

TO: March 2006
À: Mars 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
NATIONAL FUEL	CHIPPAWA	GO-5-04	0.0	0.0	0.0	0.0			2795.2	0.0	0.0	104775.4		
NATIONAL FUEL GAS	CHIPPAWA	GO-11-05	0.0	0.0	0.0	0.0			550.4	0.0	0.0	20805.1		
	NIAGARA FALLS		10682.0	0.0	0.0	403779.6			68792.3	0.0	0.0	2600348.9		
TOTAL NATIONAL FUEL GAS			10682.0			403779.6			69342.7			2621154.0		
NEXEN INC.	CHIPPAWA	GO-76-04	84.0	0.0	0.0	3164.3			10400.3	0.0	0.0	391563.3		
	EAST HEREFORD		0.0	0.0	0.0	0.0			262.4	0.0	0.0	9784.9		
	ELMORE		158173.2	0.0	0.0	6326928.0			765458.0	0.0	0.0	30618320.0		
	EMERSON		163933.5	0.0	0.0	6111440.7			878712.9	0.0	0.0	32824995.2		
	HUNTINGDON		14538.9	0.0	0.0	556549.1			56462.5	0.0	0.0	2161384.4		
	IROQUOIS		10938.8	0.0	0.0	407798.5			55602.8	0.0	0.0	2072960.4		
	KINGSGATE		12444.1	0.0	0.0	471009.2			41164.2	0.0	0.0	1557517.1		
	MONCHY		185593.1	0.0	0.0	6950461.7			1062034.2	0.0	0.0	40139566.0		
	NIAGARA FALLS		167956.7	0.0	0.0	6326928.6			811537.7	0.0	0.0	30543403.7		
	ST CLAIR		2069.3	0.0	0.0	77433.2			23268.4	0.0	0.0	869855.6		
TOTAL NEXEN INC.			715731.6			27231713.2			3704903.4			141189350.6		
NJR ENERGY	IROQUOIS	GO-24-04	20719.2	0.0	0.0	774898.1			72577.7	0.0	0.0	2716949.0		
	NIAGARA FALLS		21518.7	0.0	0.0	804799.4			55619.1	0.0	0.0	2081500.3		
	ST CLAIR		6500.7	0.0	0.0	243126.2			14690.7	0.0	0.0	549514.1		
TOTAL NJR ENERGY			48738.6			1822823.7			142887.5			5347963.4		
NW NATURAL GAS	HUNTINGDON	GO-115-05	52957.5	0.0	0.0	2004441.3			256888.6	0.0	0.0	9829277.4		
	KINGSGATE		9619.2	0.0	0.0	364086.7			56012.7	0.0	0.0	2144205.3		
TOTAL NW NATURAL GAS			62576.7			2368528.0			312901.3			11973482.6		
NYSEG	CHIPPAWA	GO-57-04	9991.5	0.0	0.0	374182.1			46990.3	0.0	0.0	1759032.6		
	IROQUOIS		0.0	0.0	0.0	0.0			5345.2	0.0	0.0	200191.1		
	NAPIERVILLE		5871.2	0.0	0.0	219876.4			22709.7	0.0	0.0	849890.4		
TOTAL NYSEG			15862.7			594058.5			75045.2			2809114.1		
NYSEG SOLUTIONS	CHIPPAWA	GO-137-05	100.0	0.0	0.0	3768.5			183.6	0.0	0.0	6922.1		
		GO-3-04	0.0	0.0	0.0	0.0			238.7	0.0	0.0	8992.9		
TOTAL NYSEG SOLUTIONS			100.0			3768.5			422.2			15915.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2006
MOIS: Mars 2006

MONTH: November 2005 TO March 2006
MOIS: Novembre 2005 À Mars 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
OMIMEX CANADA	REAGAN FIELD	GO-106-05	551.9	0.0	0.0	24167.7			3216.4	0.0	0.0	140536.1		
ONEOK ENERGY	KINGSGATE	GO-68-05	0.0	0.0	0.0	0.0			424.9	0.0	0.0	16142.0		
	MONCHY		66575.4	0.0	0.0	2493248.8			308497.0	0.0	0.0	11744260.5		
TOTAL ONEOK ENERGY			66575.4			2493248.8			308921.9			11760402.4		
OXY ENERGY CANADA	HUNTINGDON	GO-54-05	13888.8	0.0	0.0	531247.4			55404.0	0.0	0.0	2119203.0		
	KINGSGATE		0.0	0.0	0.0	0.0			21847.5	0.0	0.0	835666.9		
	MONCHY		0.0	0.0	0.0	0.0			8048.8	0.0	0.0	301427.6		
TOTAL OXY ENERGY CANADA			13888.8			531247.4			85300.3			3256297.4		
PACIFIC GAS & ELEC	KINGSGATE	GO-84-05	516886.2	0.0	0.0	19564141.9			2362918.2	0.0	0.0	89453833.2		
PACIFICORP ENERGY	CARDSTON	GO-7-04	0.0	0.0	0.0	0.0			136.8	0.0	0.0	5273.6		
	ELMORE		0.0	0.0	0.0	0.0			626943.3	0.0	0.0	26355531.1		
	EMERSON		0.0	0.0	0.0	0.0			103.3	0.0	0.0	3915.1		
	KINGSGATE		0.0	0.0	0.0	0.0			269680.0	0.0	0.0	10211304.7		
TOTAL PACIFICORP ENERGY			0.0			0.0			896863.4			36576024.5		
PERC CANADA, INC.	ST CLAIR	GO-126-03	0.0	0.0	0.0	0.0			11198.1	0.0	0.0	428663.3		
PETRO-CANADA	ELMORE	GO-111-05	94919.9	0.0	0.0	3798694.4			456772.0	0.0	0.0	18297757.4		
	KINGSGATE		24716.3	0.0	0.0	935511.9			121189.6	0.0	0.0	4588262.1		
	MONCHY		53508.5	0.0	0.0	2003893.4			260848.6	0.0	0.0	9836470.7		
TOTAL PETRO-CANADA			173144.7			6738099.7			838810.2			32722490.2		
PIONEER	ELMORE	GO-71-04	86605.3	0.0	0.0	3543283.9			418518.3	0.0	0.0	17001866.6		
PORTLAND G.E.	KINGSGATE	GO-93-05	22072.6	0.0	0.0	835447.9			106717.6	0.0	0.0	4041157.2		
POWEREX	HUNTINGDON	GO-2-05	2137.7	0.0	0.0	81767.0			6207.9	0.0	0.0	237388.0		
	KINGSGATE		10382.1	0.0	0.0	392962.5			35386.7	0.0	0.0	1339512.5		
	MONCHY		9737.8	0.0	0.0	364680.6			74585.3	0.0	0.0	2795990.1		
TOTAL POWEREX			22257.6			839410.1			116179.9			4372890.6		
PPM ENERGY CANADA	ELMORE	GO-11-06	163647.6	0.0	0.0	6815922.8			163647.6	0.0	0.0	6815922.8		
	KINGSGATE		76667.3	0.0	0.0	2901090.6			76667.3	0.0	0.0	2901090.6		
TOTAL PPM ENERGY CANADA			240314.9			9717013.4			240314.9			9717013.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: March 2006 / Mars 2006

MONTH: MOIS: November 2005 / Novembre 2005 TO / À March 2006 / Mars 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PRAIRIE SCHOONER	ADEN	GO-64-05	1815.1	0.0	0.0	67249.5			7251.1	0.0	0.0	268328.8		
PROGAS	ELMORE	GO-16-05	76357.7	0.0	0.0	2913809.8			368542.8	0.0	0.0	14063935.5		
	EMERSON		11010.6	0.0	0.0	414770.2			45540.9	0.0	0.0	1714625.1		
	NIAGARA FALLS		41616.0	0.0	0.0	1571004.0			141399.5	0.0	0.0	5337831.1		
TOTAL PROGAS			128984.3			4899584.1			555483.2			21116391.8		
PUGET SOUND	HUNTINGDON	GO-132-03	0.0	0.0	0.0	0.0			501711.7	0.0	0.0	19190472.5		
		GO-9-06	101414.6	0.0	0.0	3879108.5			101414.6	0.0	0.0	3879108.5		
	KINGSGATE	GO-132-03	0.0	0.0	0.0	0.0			251796.5	0.0	0.0	9532492.9		
		GO-9-06	59723.6	0.0	0.0	2260538.2			59723.6	0.0	0.0	2260538.2		
TOTAL PUGET SOUND			161138.2			6139646.6			914646.4			34862612.0		
REGENT RESOURCES	REAGAN FIELD	GO-79-04	518.7	0.0	0.0	18154.5			3064.6	0.0	0.0	107975.3		
RELIANT ENERGY INC.	NIAGARA FALLS	GO-124-03	0.0	0.0	0.0	0.0			23680.8	0.0	0.0	891311.1		
		GO-128-05	8682.4	0.0	0.0	327066.0			25204.1	0.0	0.0	949551.7		
TOTAL RELIANT ENERGY INC.			8682.4			327066.0			48884.9			1840862.8		
REYNOLDS METAL COMP.	CORNWALL	GO-104-05	1539.2	0.0	0.0	57412.2			7612.9	0.0	0.0	284336.9		
RG&E	CHIPPAWA	GO-100-05	60925.7	0.0	0.0	2301163.7			241846.9	0.0	0.0	9134557.5		
SDG&E	KINGSGATE	GO-66-04	43328.7	0.0	0.0	1642157.8			175211.8	0.0	0.0	6634786.5		
SELECT ENERGY NEW YK	CHIPPAWA	GO-72-04	854.1	0.0	0.0	32703.5			3994.2	0.0	0.0	152937.9		
SELKIRK	IROQUOIS	GO-125-03	0.0	0.0	0.0	0.0			26326.2	0.0	0.0	987232.5		
		GO-129-05	14232.3	0.0	0.0	532999.6			49906.1	0.0	0.0	1871720.6		
TOTAL SELKIRK			14232.3			532999.6			76232.3			2858953.1		
SEMINOLE	ADEN	GO-26-05	261.6	0.0	0.0	9388.8			1203.8	0.0	0.0	43608.2		
	ELMORE		429.4	0.0	0.0	17334.9			2150.6	0.0	0.0	87055.8		
TOTAL SEMINOLE			691.0			26723.7			3354.4			130664.0		
SETC	CHIPPAWA	GO-112-03	0.0	0.0	0.0	0.0			3100.0	0.0	0.0	116498.0		
		GO-85-05	3116.0	0.0	0.0	117379.7			12161.0	0.0	0.0	458364.1		
	EMERSON	GO-112-03	0.0	0.0	0.0	0.0			21953.0	0.0	0.0	819505.5		
		GO-85-05	21945.0	0.0	0.0	818109.6			101467.0	0.0	0.0	3786224.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2006
MOIS: Mars 2006

MONTH: November 2005
MOIS: Novembre 2005

TO / À: March 2006 / Mars 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SETC	HUNTINGDON	GO-112-03	0.0	0.0	0.0	0.0			22635.0	0.0	0.0	847001.7		
		GO-85-05	12638.0	0.0	0.0	472661.2			84486.0	0.0	0.0	3163918.3		
	IROQUOIS	GO-112-03	0.0	0.0	0.0	0.0			73487.0	0.0	0.0	2740330.3		
		GO-85-05	88611.0	0.0	0.0	3303418.0			330828.0	0.0	0.0	12345421.6		
	KINGSGATE	GO-112-03	0.0	0.0	0.0	0.0			17346.0	0.0	0.0	649087.3		
		GO-85-05	18709.0	0.0	0.0	699716.6			63739.0	0.0	0.0	2388559.8		
	NIAGARA FALLS	GO-112-03	0.0	0.0	0.0	0.0			21278.0	0.0	0.0	799627.3		
		GO-85-05	17556.0	0.0	0.0	661334.5			74822.0	0.0	0.0	2820109.6		
	ST STEPHEN	GO-112-03	0.0	0.0	0.0	0.0			17173.0	0.0	0.0	695850.0		
		GO-85-05	2576.0	0.0	0.0	104559.8			26249.0	0.0	0.0	1067564.3		
TOTAL SETC			165151.0			6177179.4			870724.0			32698062.5		
SIERRA PRODUCTION	SIERRA	GO-98-04	3673.8	0.0	0.0	130787.3			20217.2	0.0	0.0	722122.7		
SITHE/INDEPEND	CHIPPAWA	GO-2-04	0.0	0.0	0.0	0.0			51984.1	0.0	0.0	1963439.5		
		GO-3-06	24000.2	0.0	0.0	906487.6			35695.2	0.0	0.0	1348207.7		
TOTAL SITHE/INDEPEND			24000.2			906487.6			87679.3			3311647.2		
SMUD	KINGSGATE	GO-36-04	28225.5	0.0	0.0	1060996.5			138217.2	0.0	0.0	5183052.6		
SPRAGUE ENERGY	CHIPPAWA	GO-56-04	6879.0	0.0	0.0	259131.9			32071.0	0.0	0.0	1208755.6		
	CORNWALL		611.0	0.0	0.0	22790.3			2973.0	0.0	0.0	110953.7		
	IROQUOIS		2970.0	0.0	0.0	110721.6			6998.0	0.0	0.0	260936.4		
	NIAGARA FALLS		595.0	0.0	0.0	22413.6			5759.0	0.0	0.0	216742.5		
TOTAL SPRAGUE ENERGY			11055.0			415057.5			47801.0			1797388.2		
ST.LAWRENCE	CORNWALL	GO-68-04	11743.7	0.0	0.0	438509.8			58723.2	0.0	0.0	2195167.9		
	IROQUOIS		1170.8	0.0	0.0	43670.8			5099.0	0.0	0.0	190052.6		
TOTAL ST.LAWRENCE			12914.5			482180.6			63822.2			2385220.5		
SUMMIT	ELMORE	GO-102-04	16749.9	0.0	0.0	669996.0			80338.9	0.0	0.0	3226793.1		
SUNCOR ENERGY	ELMORE	GO-19-05	11419.1	0.0	0.0	455507.9			55036.5	0.0	0.0	2192447.1		
	KINGSGATE		14138.3	0.0	0.0	535133.1			79257.2	0.0	0.0	3005047.6		
TOTAL SUNCOR ENERGY			25557.4			990641.0			134293.7			5197494.7		
SWORD ENERGY	COUTTS	GO-135-05	80.5	0.0	0.0	2898.8			304.2	0.0	0.0	11060.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2006
MOIS: Mars 2006

MONTH: November 2005
MOIS: Novembre 2005

TO: March 2006
À: Mars 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TALISMAN	ELMORE	GO-34-05	29629.5	0.0	0.0	1275550.0			142996.5	0.0	0.0	6115358.3		
TCPL	EMERSON	GO-96-05	51623.7	0.0	0.0	1924531.5			244533.7	0.0	0.0	9125196.4		
TENASKA MARKETING	ADEN	GO-77-05	145.3	0.0	0.0	5185.8			856.9	0.0	0.0	30561.4		
	CARDSTON		2279.1	0.0	0.0	87130.0			24442.8	0.0	0.0	940834.2		
	EAST HEREFORD		4482.1	0.0	0.0	167272.0			27619.3	0.0	0.0	1031761.4		
	EMERSON		19288.8	0.0	0.0	719086.4			121771.9	0.0	0.0	4548873.0		
	HUNTINGDON		23197.3	0.0	0.0	887296.7			132664.0	0.0	0.0	5074398.0		
	IROQUOIS		236.2	0.0	0.0	8805.5			12747.4	0.0	0.0	474982.2		
	KINGSGATE		43720.0	0.0	0.0	1654801.9			300612.0	0.0	0.0	11380430.3		
	MONCHY		26143.2	0.0	0.0	979847.1			134134.5	0.0	0.0	5076580.6		
	NIAGARA FALLS		5544.8	0.0	0.0	208872.6			18039.6	0.0	0.0	680191.4		
TOTAL TENASKA MARKETING			125036.8			4718298.1			772888.4			29238612.4		
TERASEN GAS	HUNTINGDON	GO-66-05	0.0	0.0	0.0	0.0			12.4	0.0	0.0	474.3		
TRANSALTA	HUNTINGDON	GO-30-05	0.0	0.0	0.0	0.0			18051.0	0.0	0.0	690450.8		
TRANSCANADA ENGY LTD	NIAGARA FALLS	GO-115-03	0.0	0.0	0.0	0.0			9706.4	0.0	0.0	363990.0		
		GO-130-05	0.0	0.0	0.0	0.0			10019.3	0.0	0.0	376124.5		
TOTAL TRANSCANADA ENGY LTD			0.0			0.0			19725.7			740114.5		
TXU ENERGY	CHIPPAWA	GO-75-05	1654.3	0.0	0.0	62664.9			4242.3	0.0	0.0	160698.3		
	IROQUOIS		0.0	0.0	0.0	0.0			1759.7	0.0	0.0	66657.4		
	NIAGARA FALLS		6456.8	0.0	0.0	244583.6			38870.3	0.0	0.0	1472407.0		
TOTAL TXU ENERGY			8111.1			307248.5			44872.3			1699762.8		
U.S. GYPSUM	CHIPPAWA	GO-116-03	0.0	0.0	0.0	0.0			831.3	0.0	0.0	31373.3		
		GO-131-05	769.0	0.0	0.0	28799.1			3245.3	0.0	0.0	122254.6		
	EMERSON	GO-116-03	0.0	0.0	0.0	0.0			11380.0	0.0	0.0	429481.2		
		GO-131-05	11904.2	0.0	0.0	445812.3			46157.7	0.0	0.0	1738539.4		
	HUNTINGDON	GO-116-03	0.0	0.0	0.0	0.0			3961.4	0.0	0.0	153543.9		
		GO-131-05	3981.0	0.0	0.0	150561.4			15568.4	0.0	0.0	591072.4		
	KINGSGATE	GO-116-03	0.0	0.0	0.0	0.0			6386.8	0.0	0.0	242123.6		
		GO-131-05	6563.5	0.0	0.0	245476.0			25618.1	0.0	0.0	967480.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2006
MOIS: Mars 2006

MONTH: November 2005
MOIS: Novembre 2005

TO March 2006
À Mars 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
U.S. GYPSUM	NIAGARA FALLS	GO-116-03	0.0	0.0	0.0	0.0			6888.6	0.0	0.0	259975.8		
		GO-131-05	7302.6	0.0	0.0	273482.4			28415.1	0.0	0.0	1070268.2		
TOTAL U.S. GYPSUM			30520.3			1144131.2			148452.7			5606112.6		
UBS AG, LONDON BRANC	HUNTINGDON	GO-20-04	3874.0	0.0	0.0	148180.5			21131.0	0.0	0.0	808260.8		
	IROQUOIS		19179.6	0.0	0.0	715015.5			71954.6	0.0	0.0	2684867.1		
TOTAL UBS AG, LONDON BRANC			23053.6			863196.0			93085.6			3493127.8		
VERMONT GAS	PHILIPSBURG	GO-111-03	0.0	0.0	0.0	0.0			93.4	0.0	0.0	3499.7		
		GO-121-05	2062.1	0.0	0.0	76916.3			13270.5	0.0	0.0	495017.0		
TOTAL VERMONT GAS			2062.1			76916.3			13363.9			498516.7		
WASATCH	HUNTINGDON	GO-23-04	18419.6	0.0	0.0	696628.9			66852.3	0.0	0.0	2528026.2		
WASATCH CANADA	HUNTINGDON	GO-120-05	4128.7	0.0	0.0	156146.7			17017.5	0.0	0.0	638580.0		
	KINGSGATE		53.1	0.0	0.0	1985.6			53.1	0.0	0.0	1985.6		
TOTAL WASATCH CANADA			4181.8			158132.2			17070.6			640565.5		
WEYERHAEUSER	HUNTINGDON	GO-4-06	25399.2	0.0	0.0	969487.4			126553.4	0.0	0.0	4830543.0		
WPS ENERGY CANADA CO	EMERSON	GO-83-04	20726.1	0.0	0.0	775156.2			105382.1	0.0	0.0	3944224.6		
	MONCHY		6735.8	0.0	0.0	252255.7			32303.3	0.0	0.0	1217807.3		
	ST CLAIR		0.0	0.0	0.0	0.0			12572.7	0.0	0.0	471385.5		
TOTAL WPS ENERGY CANADA CO			27461.9			1027411.9			150258.1			5633417.4		
*TOTAL LENGTH SHORT TERM			7886179.1			301567738.3	2211472622	7.33	38935505.8			1491119154.1	15118727225	10.14
*TOTAL			8670571.4			331193291.8	2427528919	7.33	42522252.5			1626856974.4	16359743852	10.06

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2006
MOIS: Mars 2006

MONTH: November 2005
MOIS: Novembre 2005

TO March 2006
À Mars 2006

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM														
**********														
ALTAGAS/PREMSTAR LP	COURTRIGHT	GO-70-04	1096.8	0.0	0.0	41042.3			5385.3	0.0	0.0	203084.5		
BP CANADA	COURTRIGHT	GO-92-05	35947.7	0.0	0.0	1365653.2			134684.1	0.0	0.0	5118142.7		
	LOOMIS		2254.7	0.0	0.0	85227.7			10677.3	0.0	0.0	401788.6		
	OJIBWAY (WINDSOR)		2442.3	0.0	0.0	92318.9			2442.3	0.0	0.0	92318.9		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			1767.2	0.0	0.0	65886.8		
	ST CLAIR		173956.5	0.0	0.0	6509451.9			232479.5	0.0	0.0	8701740.3		
TOTAL BP CANADA			214601.2			8052651.7			382050.4			14379877.4		
CARGILL, INC.	ST CLAIR	GO-45-05	0.0	0.0	0.0	0.0			99165.8	0.0	0.0	3692934.6		
CONCORD ENERGY	HUNTINGDON	GO-55-04	0.0	0.0	0.0	0.0			1123.7	0.0	0.0	43150.1		
CONOCOPHILLIPS	COURTRIGHT	GO-52-04	0.0	0.0	0.0	0.0			176.2	0.0	0.0	6593.4		
	LOOMIS		1468.3	0.0	0.0	54914.4			7971.2	0.0	0.0	298374.1		
	ST CLAIR		1128.4	0.0	0.0	42202.2			7437.5	0.0	0.0	279045.8		
TOTAL CONOCOPHILLIPS			2596.7			97116.6			15584.9			584013.3		
CONSTELLATION	ST CLAIR	GO-72-05	1832.7	0.0	0.0	68579.6			3445.9	0.0	0.0	128991.6		
CORAL ENERGY	ST CLAIR	GO-12-04	0.0	0.0	0.0	0.0			53780.8	0.0	0.0	2016916.9		
DTE ENERGY TRADING	COURTRIGHT	GO-36-05	80960.0	0.0	0.0	3055430.5			391532.0	0.0	0.0	14776418.3		
	ST CLAIR		21946.0	0.0	0.0	828242.1			82428.0	0.0	0.0	3110832.9		
TOTAL DTE ENERGY TRADING			102906.0			3883672.6			473960.0			17887251.2		
ENBRIDGE GAS DIST	CORUNNA	GO-62-04	6399.0	0.0	0.0	242202.1			25359.1	0.0	0.0	959129.3		
	COURTRIGHT		207116.8	0.0	0.0	7868367.6			1142544.2	0.0	0.0	43609719.7		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			5799.7	0.0	0.0	218474.7		
TOTAL ENBRIDGE GAS DIST			213515.8			8110569.7			1173703.0			44787323.6		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-70-05	92138.1	0.0	0.0	3500326.6			392338.6	0.0	0.0	14946211.2		
	ST CLAIR		0.0	0.0	0.0	0.0			327.0	0.0	0.0	12268.5		
TOTAL ENBRIDGE GAS SERVICE			92138.1			3500326.6			392665.6			14958479.8		
MICHCON	COURTRIGHT	GO-16-04	10728.8	0.0	0.0	407694.4			63640.2	0.0	0.0	2428778.2		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2006
MOIS: Mars 2006

MONTH: November 2005
MOIS: Novembre 2005

TO March 2006
À Mars 2006

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
NEXEN INC.	COURTRIGHT	GO-77-04	81131.2	0.0	0.0	3082985.6			242928.4	0.0	0.0	9245347.8		
	LOOMIS		23472.2	0.0	0.0	879738.0			107338.2	0.0	0.0	4061045.5		
	SARNIA		33127.0	0.0	0.0	1239612.3			321028.8	0.0	0.0	12005545.0		
	SAULT STE MARIE		18367.0	0.0	0.0	684721.7			92096.8	0.0	0.0	3435113.4		
TOTAL NEXEN INC.			156097.4			5887057.7			763392.2			28747051.7		
NJR ENERGY	ST CLAIR	GO-25-04	8172.4	0.0	0.0	305647.8			12713.0	0.0	0.0	475511.6		
OESC GP CORP. (OESC)	COURTRIGHT	GO-65-05	655.9	0.0	0.0	24924.2			2046.8	0.0	0.0	77938.5		
ONEOK ENERGY	COURTRIGHT	GO-114-05	30044.2	0.0	0.0	1141679.6			135428.6	0.0	0.0	5150486.0		
OXY ENERGY CANADA	COURTRIGHT	GO-55-05	0.0	0.0	0.0	0.0			174.7	0.0	0.0	6541.0		
PERC CANADA, INC.	ST CLAIR	GO-127-03	0.0	0.0	0.0	0.0			2612.0	0.0	0.0	100227.0		
33		GO-16-06	12910.7	0.0	0.0	490606.6			12910.7	0.0	0.0	490606.6		
TOTAL PERC CANADA, INC.			12910.7			490606.6			15522.7			590833.6		
SEMINOLE	COURTRIGHT	GO-27-05	450.1	0.0	0.0	16842.7			2521.1	0.0	0.0	94331.3		
SETC	ST CLAIR	GO-113-03	0.0	0.0	0.0	0.0			19915.0	0.0	0.0	762346.2		
		GO-86-05	50090.0	0.0	0.0	1902919.2			118900.0	0.0	0.0	4519146.3		
TOTAL SETC			50090.0			1902919.2			138815.0			5281492.4		
TENASKA MARKETING	COURTRIGHT	GO-78-05	21239.1	0.0	0.0	806873.4			21588.9	0.0	0.0	820351.2		
	HUNTINGDON		1238.4	0.0	0.0	47368.8			2893.4	0.0	0.0	110672.6		
	LOOMIS		18086.2	0.0	0.0	668465.9			97855.8	0.0	0.0	3616696.2		
	SARNIA		0.0	0.0	0.0	0.0			5607.7	0.0	0.0	209952.3		
	ST CLAIR		23685.2	0.0	0.0	887958.2			87098.4	0.0	0.0	3265319.2		
TOTAL TENASKA MARKETING			64248.9			2410666.4			215044.2			8022991.4		
TERASEN GAS	HUNTINGDON	GO-67-05	3.3	0.0	0.0	126.2			24440.1	0.0	0.0	934833.8		
UNION GAS	COURTRIGHT	GO-38-05	41485.4	0.0	0.0	1567733.3			212463.6	0.0	0.0	8028999.6		
	OJIBWAY (WINDSOR)		21346.4	0.0	0.0	806680.5			104333.3	0.0	0.0	3942733.9		
TOTAL UNION GAS			62831.8			2374413.8			316796.9			11971733.5		
WPS ENERGY CANADA CO	ST CLAIR	GO-14-05	0.0	0.0	0.0	0.0			1217.4	0.0	0.0	45542.9		
WPS ENERGY SERVICES	CORUNNA	GO-15-05	21523.3	0.0	0.0	817670.2			61703.1	0.0	0.0	2347474.5		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2006
MOIS: Mars 2006

MONTH: November 2005
MOIS: Novembre 2005

TO March 2006
À Mars 2006

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
WPS ENERGY SERVICES	COURTRIGHT	GO-15-05	2613.3	0.0	0.0	99279.3			12348.2	0.0	0.0	469577.6		
TOTAL WPS ENERGY SERVICES			24136.6			916949.5			74051.3			2817052.1		
*TOTAL LENGTH SHORT TERM			1049057.4			39633487.1	300130873	7.57	4366669.5			165327141.1	1666237278	10.08
*TOTAL			1049057.4			39633487.1	300130873	7.57	4366669.5			165327141.1	1666237278	10.08